DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SABTATE REQUEST FOR ALLOWABLE upersedes Old C-101 and C-110 FILE Effective 1-1-65 AND U.S.G.5 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAK PORTER GAS 1 OPERATOR PROBATION OFFICE Operator EL PASO NATURAL GAS CO. Address BOX 289, FARMINGTON, NEW MEXICO Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion Cil Dry Gas Change In Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease VANDEWART A 3A BLANCO MESA VERDE 078502 Location North Line and _ 1650 Feet From The West Unit Letter Feet From The 13 Township 29N 8W Range Line of Section , NMPM, San Juan DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate 💢 Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS CO BOX 289, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas A EL PASO NATURAL GAS CO. FARMINGTON, BOX 289, Unit Twp. Sec. Is gas actually connected? If well produces oil or liquids, give location of tanks. 13 29N If this production is commingled with that from any other lease or pool, give commingling order number COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Oil Well Same Res'v. Diff. Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. 4/10/77 9/12/78 57201 5701<u>'</u> Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top 爹/Gas Pay Tubing Depth 6340' GL MV47021 <u>5618'</u> Depth Casing Shoe Perforations 4702,4708,4728,4780,4798,4803,4809,4814,4819,4835,4851,4958, 4978,5140 w/1SPZ. 5250-5266,5266-5282,5286-5292,5300-5305w/17SPZ, 5326 5720 <u>5334,5338-5344,5352-5358,5380-538</u>4,5398-5408,5502-5508,5528-5534,5586-5594,5598-5604,5612-5616w/9 CASING & TUBING SIZE DEPTH SET HOLE SIZE SACKS CEMENT 13 3/4" 2291 9 5/8" 277 cf 3471**'** 8 3/4" 329 cf 6 1/4" 4 1/2" liner 5720! 417. cf 2 3/8" 5618! tuhing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oli Run To Tanks Date of Test Length of Test Tubing Pressure Casing Preseure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bble. Gga + MCF <u>ુંંં!</u>/. 515T. 3 GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls, Cendensate/MMCF Cosing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Presewe (Shut-in) 792 792

CERTIFICATE OF COMPLIANCE

10/5/78

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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(Tule)

Dutel

Drilling Clerk

OIL CONSERVATION COMMISSION

Lease No.

Original Signed by FRANK T. CHAVEZ DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allow-

able on new and recompleted wells. I'll out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply