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Appropriate District Office
DISTRICT 1
P.O. Disx 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Reso

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSE**

DISTRICT III

Santa Fe, New Mexico 87504-2088

no matural resources Department	/	Revised 1-
	/	See Instru
RVATION DIVISION	1	at Bottom
2.O. Box 2088	,	

1000 Rio Brazos Rd., Aztec, NM 87410			BLE AND AUTHORI				
TO TRANSPORT OIL AND NATURAL GAS			AS Well API	API No.			
Among Production Company				4522798			
Address 1670 Broadway, P. O.	Box 800. De	nver Colora	do 80201	1500452	22770		
Reason(s) for Filing (Check proper box)		uver, colorac	do 80201 Other (Please expla	zin)			
New Well	Chang	e in Transporter of:					
Recompletion [_] Change in Operator [X]		L. Dry Gas L.					
	Casinghead Gas						
		& P, 6162 S.	Willow, Englewood	d, Colora	do 80155		
I. DESCRIPTION OF WELL Lease Name		. (5 .)					
VANDERWART A LS	Well No. Pool Name, Including Formation  3A BLANCO (MESAVERDE)		EEDEDA	FEDERAL SF078502			
ocation		P2-2-55 (2.	J. T. S. L. J.	д БИБКА	IL STU	8302	
Unit LetterC	800	Feet From The FI	NL Line and 1650	Feet I	From The FWL	Line	
Section 13 Townshi	<sub>p</sub> 29N	Range <sup>8W</sup>	, NMPM,	SAN JUA	LN	County	
II. DESIGNATION OF TRAN	SPORTER OF	OIL AND NATU	RAL GAS				
Name of Authorized Transporter of Oil or Condensate X						ent)	
Name of Authorized Transporter of Casing	the state of the s		P. O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)			ent)	
EL PASO NATURAL GAS COI	PASO NATURAL GAS COMPANY		P. O. BOX 1492,	EL PASO,	, TX 79978		
f well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp.   Rge.	Is gas actually connected?	When 7			
this production is commingled with that	from any other lease	or pool, give comming	ling order number:				
V. COMPLETION DATA							
Designate Type of Completion	-(X) ∫Oil ₩	'ell   Gas Well j	New Well   Workover	Deepen P	lug Back   Same Res'v	Diff Res'v	
Pate Spudded	Date Compl. Ready	to Prod.	Total Depth	II	B.T.D.	_l	
Lead OF BVB BT CB			To Alian Burney				
levations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay	'f'u	ubing Depth		
erforations	·		1	l×	opth Casing Shoe		
1	TUDIN	CACNO AND	CELECULAR DECOR				
HOLE SIZE		TUBING SIZE	CEMENTING RECORD DEPTH SET	<del>)</del>	SACKS CEM	ENT	
					SAOKS CEMENT		
		· · · · · · · · · · · · · · · · · · ·					
······································							
. TEST DATA AND REQUES			J				
	Covery of total volum	se of load oil and must	be equal to or exceed top allow Producing Method (Flow, pur		pth or be for full 24 hou	rs.)	
- CONTROL ON CONTROL O	Date of Test		r roducing weighod (r tow, pur	yp, gas iyi, eic )			
ength of Test	Tubing Pressure		Casing Pressure	Ch	noke Size	- <del></del> · · · · · · i	
ctual Prod. During Test	Oil - Ubls.		Water - Bbis.	Ga	is- MCF		
SAS WELL							
ctual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Cia	avity of Condensate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Chokesin		
I. OPERATOR CERTIFICA	ATE OF COM	PLIANCE		l			
I hereby certify that the rules and regular Division have been complied with and the			OIL CONS	SERVAT	TON DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved					
1 1 21 st.		Date Approved — MAY () 8 1000					
Suprine J. Hampton		Ву	By 3 0				
J. L. Hampton Sr. Staff Admin. Suprv.							
Printed Name Janaury 16, 1989	303-	Title -830-5025	Title	JERVISIC	ON DISTRICT #	<i>a</i>	
Date		lephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.