DISTRIBUTI SANTA FE FILE	ON									(1) / ~ ~	108 GC
	i i		NEW	MEXICO OIL C	ONSER	VATION CO	MMISSION		Form C-1 Revised		
										cate Type o	f Lease
U.S.G.S.	ő	2							STA	TE X	FEE
LAND OFFICE										011 & Gas L 226-1	_ease No.
OPERATOR									11111		amma
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK											
1a. Type of Work					<u> </u>		<del></del>		7. Unit	Agreement N	lame
h Two of Wall	DRILL X			DEEPEN [			PLUG B	ACK 🗌	9 Form	or Lease No	YMA.
b. Type of Well	GAS X				5	ZONE X	MULT	IPLE ZONE	1	ce Com	mie
2. Name of Operator		нто	ER			ZONE LAJ		ZONE L	9. Well		
Mesa Pet	troleum	Company							46	-A	
3. Address of Operator									10. Figure Pool, or West		
Box 2009	9. Amari	1]o, Tex H	as 7910	05 1450		ET FROM THE	north		TTTT		<del>- Wes</del> t
	UNIT LETTE		_		FE				IIII		
AND 1160	FEET FROM	тне еа	st Lin	16 E OF SEC.	T * * * * *	29N	RGE.	W			
									San J		
HHHHH	HHH		HHH	HHHH	444	HHHH	HHH	HHH	77777	177777	***
44444	<i>HHH</i>	<i>HHH</i>	HHH		13	. Proposed De	pth 19	A. Formatio		20. Ro	tary or C.T.
						3275		Pictur			tary
21. Elevations (Shor		RT, etc.)	1	& Status Plug. Bo	ond 21				1	prox. Date W	Vork will start
639:	L GL		30	<u>ate</u>		unkr	IUWII		1 ier	Juary 1	1970
20.			P	ROPOSED CASIN	G AND	CEMENT PRO	GRAM			•	
SIZE OF H			CASING		FOOT						EST. TOP
12¼'		8 5		24		150		110		1	face
6½'	1	l 31	1.7					1 400		1	£
		<u></u>	,	9.2	·	3275	<u> </u>	400		sur	face
		<u> </u>	<i>,</i>	9.2		3275	<u> </u>	400		sur	face
as a oper will	e in and above. n hole lo	rig up Install ogs IES, and cem	rotary BOP and FDC-CN ented a	tools. Dri test same. L. If comm s above. I s per Oil C	Dr merci f th Conse	2½" hole ill 6" ho al produce well is rvation (	to 150 ole to ction i	. Run total d s indic ommerci	cement epth 3 ated 3 al, sa cifica	t casing 3275. F 3½" casi ame will ations.	Run ing
as a oper will be p	e in and above. I hole look to be run bolugged	rig up Install ogs IES, and cem and aban	rotary BOP and FDC-CN ented as doned as	tools. Dri test same. L. If comm s above. I s per Oil C	Drierci f th Conse	2½" hole ill 6" ho al produce well is rvation (	to 150 ole to ction i s non-c Commiss	. Run total d s indic ommerci ion spe	cement epth ated al, sa cifica	casing 3275. F 3½" casi ame will ations.	Run ing
as a oper will be p	e in and above. I hole look to be run bolugged	rig up Install ogs IES, and cem and aban	rotary BOP and FDC-CN ented as doned as	tools. Dri test same. L. If comm s above. I s per Oil C	Drierci f th Conse	24" hole ill 6" ho al produce well is rvation (	to 150 ole to ction i s non-c Commiss	. Run total d s indic ommerci ion spe	cement epth ated al, sa cifical	casing 3275. F	Run ing
as a oper will be pure space of the source of the size and the size an	e in and above. I hole libe run olugged  ESCRIBE PROUT PREVENT	rig up Install ogs IES, and cem and aban	rotary BOP and FDC-CN ented as doned as	tools. Dri test same. L. If comm s above. I s per Oil C	Drierci f th Conse	24" hole ill 6" ho al produce well is rvation (	to 150 ole to ction i s non-c Commiss	. Run total d s indic ommerci ion spe	cement epth ated al, sa cifical	casing 3275. F	Run ing
as a oper will be pure space of the source of the size and the size an	e in and above. I hole look to be run bolugged	rig up Install ogs IES, and cem and aban	rotary BOP and FDC-CN ented as doned as	tools. Dri test same. L. If comm s above. Is s per Oil C	Drierci f th Conse	24" hole ill 6" ho al produce well is rvation (	to 150 ole to ction i s non-c Commiss	. Run total d s indic ommerci ion spe	cement epth ated al, sa cifical	casing 3275. F	Run ing

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. Mesa Petroleum Company State Com 46 Unit Letter Township Range County 16 29N 8W San Juan Actual Footage Location of Well: 1450 North 1160 feet from the line and feet from the Ground Level Elev. Producing Formation 6391 Pictured Cliff 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein Is true and complete to the best of my knowledge and belief. William T. Jones 11601 Position Agent Mesa Petroleum Company December 13, 1977 Sec 16 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed December. Registered Profes 1320 1650 1980 2310 2000 1500 1000

