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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E5226-1

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name State Com
3. Address of Operator P. O. Box 2009 Amarillo, Texas 79189	9. Well No. #46
4. Location of Well UNIT LETTER <u>H</u> <u>1450'</u> FEET FROM THE <u>North</u> LINE AND <u>1160'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat Blanco-Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 6391' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Running casing.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 3145' T.D., cond. hole for logs, TOH. Ran IES & GR-Cal-FDC-CNL logs. Loggers T.D. = 3160'. TIH, cond. hole for csg., TOH, laid down DP & DC's. Ran 54 jts 3 1/2" 9.2# 10 rd NUE & 46 jts 3 1/2" 9.5# 8rd EUE csg w/10 centralizers, guide shoe & baffle collar, set @ 3102'. Cmt'd w/445 sxs Lite w/1/4# celloflake, 4# perlite, 0.6% D-31 followed by 100 sxs "B" w/2% Cacl. Lost returns after pumping 350 sxs, floats held OK, plug down @ 1:30 P.M. 4/30/78. Set slips & ND BOP's, released rig @ 3:30 P.M. 4/30/78. Waiting on Completion Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>J. E. Doherty</u>	TITLE <u>Supervisor, Drlg. & Prod.</u>	DATE <u>5/1/78</u>
NMOCC (3). J. Archer (1) Original Signed By A. R. Kendrick APPROVED BY _____ TITLE _____ DATE _____ CONDITIONS OF APPROVAL, IF ANY:		