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Form C-105 /  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
E - 5226 - 1

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
State Com

2. Name of Operator  
Mesa Petroleum Co.

3. Address of Operator  
P.O. Box 2009, Amarillo, TX 79189

9. Well No.  
46

10. Field and Pool, or Wildcat  
Blanco - Pictured Cliff

4. Location of Well  
UNIT LETTER H LOCATED 1450' FEET FROM THE North LINE AND 1160' FEET FROM  
THE East LINE OF SEC. 16 TWP. 29N RGE. 8W NMPM

12. County  
San Juan

15. Date Spudded 4/20/78 16. Date T.D. Reached 4/29/78 17. Date Compl. (Ready to Prod.) 5/12/78 18. Elevations (DF, RKB, RT, GR, etc.) 6400' KB, 6391' GL 19. Elev. Casinghead

20. Total Depth 3145' 21. Plug Back T.D. 3078' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By  
Rotary Tools X Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
3050' - 3076' Pictured Cliffs  
3082' - 3084'

25. Was Directional Survey Made  
NO

26. Type Electric and Other Logs Run  
IES - GR - Cal - FDC - CNL GR - Collar - CBL

27. Was Well Cored  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	145' RKB	12 1/4"	150 sxs "B"	
3 1/2"	9.2#	3102'	6 1/8"	445 sxs Lite	
	9.5#			100 sxs "B"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1 1/4"	3044'	

31. Perforation Record (Interval, size and number)  
3050' - 3076' w/LHPF = 26 holes  
3082' - 3084' w/LHPF = 2 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3050 - 3084	500 gal 15% HCL
Overall	36,000 gal 30# gel,
	43,000# 10-20 sand

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - size of pump) Flowing Well Status (Prod. or Shut-in) Shut - in

Date of Test 5/30/78 Hours Tested 4 hrs Choke Size .75" Prod'n. For Test Period \_\_\_\_\_ Oil - Bbl. 1805 mcf/D Gas - MCF DIST. 3 Water - Bbl. 0 Gas - Oil Ratio \_\_\_\_\_

Flow Tubing Press. 592 psi Casing Pressure 138 psi Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF DIST. 3 Water - Bbl. \_\_\_\_\_ Oil Gravity - API (Corr.) \_\_\_\_\_

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By \_\_\_\_\_

35. List of Attachments  
Open flow Test - Logs should have been rec'd in your Office prior to this date.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. Trad Church TITLE Staff Engineer DATE 6/26/78



