NO. OF COPIES RECEIV	ED (2						orm C-105 /
DISTRIBUTION							Revised 1-1-65
SANTA FE		NEWA	MEXICO OIL CON	SERVATION	1 COMMISSIO	Ni I	ndicate Type of Lease
FILE		VELL COMPLE	TION OR RECO	DMPLETIO	N REPORT	ANDICIO	tate X Fee
U.S.G.S.	2						ate Oil & Gas Lease No. - 5226 - 1
LAND OFFICE							_ 2550 _ T
OPERATOR			* • • •		· "		
la. TYPE OF WELL	·					7, Un	nit Agreement Name
	OIL Wel	L GAS WELL	DRY DRY	OTHER		<u> </u>	
b. TYPE OF COMPLE	TION					8. Fa	ırm or Lease Name
WELL X WO		N PLUG BACK	DIFF. RESVR.	OTHER			ate Com
2. Name of Operator						9. We	ell No.
Mesa Petro	leum Co.						46 Tield and Pool, or Wildcat
3. Address of Operator							
P.O. Box 2	<u>009, Amar</u>	illo, TX	79189			Blar	nco - Pictured C
4. Location of Well							
***	7	4501	Nonth		11601		
UNIT LETTER H	LOCATED	450 FEET FI	TOM THE NOT UN	LINE AND	1100	FEET FROM	County
THE East LINE OF	SEC. 16 T	wr. 29N RG	Compl. (Ready to B	Prod) 10 5	Clevations (DE	RKR RT CR exa	n Juan /////////// .) 19. Elev. Cashinghead
	l .	1		1		•	1
4/20/78 20. Total Depth	4/29/	78 5	/12/78 122 If Multiple	e Compl. Hov	400' KB	6391 GL	s , Cable Tools
	1		Mony	e compi., Ho	Drille	ed By	t cable 1001s
3145 ° 24. Producing Interval(:	c) of this complet	3078'	Name			<u>→ ; X</u>	25, Was Directional Survey
							Made Made
3050' - 30'		ctured CI	iffs				
3082' - 30 26. Type Electric and C							NO 27. Was Well Cored
-			an a	7.7			
IES - GR -	Cal - FD						NO
28.	T.WEI 21.27.1.2		ING RECORD (Repo				1 44000 5 500 5 5
8 5/8"	WEIGHT LB.	/FT. DEPTH		.E SIZE	150 sxs	NTING RECORD	AMOUNT PULLED
3 1/2"	20#			1/8"	$\frac{130 \text{ sxs}}{445 \text{ sxs}}$		
J 1/2	9.5#		02 0	1/0	$\frac{445}{100}$ sxs	•	
	<u></u>				100 37.	·	
29.		INER RECORD	L		30.	TUBINO	G RECORD
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH S	ET PACKER SET
				····	1½"		
		•					
31. Perforation Record	(Interval, size and	l number)		32.	ACID, SHOT,	FRACTURE, CEMEI	NT SOUEEZE, ETC.
3050 ' - 30'	76' w/lH	PF = 26 h	oles	DEPTH	INTERVAL	AMOUNT AI	ND KIND MATERIAL USED
3082' - 30	84' w/lH	PF = 2 h	oles	3050 -	- 3084	500 gal 1	15% HCL
	·			Ove			al 30# gel,
							10-20 sand
					CIII IN		
33.				UCTION ()	TAIVE	<u> </u>	
Date First Production	Produ	ction Method (Flor	ving, gas lift, pump	ing - Siz d	≟ tyta÷ ju≅pj [™]	Well	1 Status (Prod. or Shut-in)
		<u>Flowing</u>	12	11	JL 3 _{cas} 197	8	Shut - in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	011 - Вы. Л	1	. I I	ol. Gas - Oil Ratio
5/30/78	4 hrs	.75"		1011	CON. SO		Total Complete ADI (Complete
Flow Tubing Press.	Casing Pressur	e Calculated 24 Hour Rate	- On - Bbi.	1 3	10 DIST. 3 V	/ater Bbl.	Oil Gravity - API (Corr.)
592 psi 34. Disposition of Gas	138 psi	el nented etc.)	<u> </u>	1780 <i>a</i>	mcf/D	Test Witne	essed Rv
		, vemou, cless			-	1 cat witte	
35. List of Attachments	Vented						
		ac charle	harra lase-	فلممس	in	0	nion to this act
36. I hereby certify that							rior to this date
ov. i hereby certify that	- \(\)		a oj mea join ta tru	o wie compres	ic to the deat O	,,ouveuge unu	
	1/6	runch	~	u	3		C 10 C 18 0
SIGNED	ma /	www	TITLES	caff Er	ngineer	DATE	6/26/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

					Ojo Alamo <u>2003</u> '		
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland 2176 &	27	745
В.	Salt	T.	Atoka	T.	Pictured Cliffs3052_	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	\mathbf{T}	Simpson	T.	Gallup	T.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	e Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.		T.	Chinle	T	
T.	Penn.	T.		T.	Permian	T.	
T	Cisco (Bough C)	T.		T.	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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