

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-3355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____	
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				Other _____	
2. NAME OF OPERATOR EL PASO NATURAL GAS COMPANY									
3. ADDRESS OF OPERATOR BOX 289, FARMINGTON, NEW MEXICO 87401									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800'S, 815' E At top prod. interval reported below At total depth									
14. PERMIT NO.					DATE ISSUED				
15. DATE SPUDDED 10-4-78					16. DATE T.D. REACHED 10-10-78				
17. DATE COMPL. (Ready to prod.) 11-6-78					18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6379' Gr				
19. ELEV. CASINGHEAD									
20. TOTAL DEPTH, MD & TVD 5697'					21. PLUG, BACK T.D., MD & TVD 5680'				
22. IF MULTIPLE COMPL., HOW MANY*					23. INTERVALS DRILLED BY 0-5697'				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4683-5627' (MV)					25. WAS DIRECTIONAL SURVEY MADE NO				
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ind; CDL-GR; Temp. Survey					27. WAS WELL CORED NO				
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9 5/8"		32.3#		210'		13 3/4"		224 cf	
7"		20#		3336'		8 3/4"		301 cf	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
4 1/2"		3164		5697		435 cf			
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 3/8"		5602'							
31. PERFORATION RECORD (Interval, size and number) 4683, 4690, 4698, 4724, 4733, 4755, 4793, 4799, 4841, 4849, 4915, 4939, 4954, 4959, 4965, 4978, 5007, 5014, 5055, 5227, 5233, 5240, 5251, 5257, 5269, 5275, 5281, 5287, 5293, 5309, 5317, 5344, 5360, 5365, 5384, 5418, 5442, 5481, 5558, 5579, 5627' w/1 SPZ									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
4683-5055'					70,000# sand; 126,500 gal wtr.				
5227-5627'					81,000# sand; 134,000 gal wtr.				
33.* PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, or by pumpjack) After Frac Gauge - 1948 MCF/D					WELL STATUS (Producing or shut-in) Shut in		
DATE OF TEST 11-6-78		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
								GAS—MCF	
								WATER—BBL.	
								GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 288		CASING PRESSURE SI 794		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
								WATER—BBL.	
								OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>D. G. Lisco</u>			TITLE <u>Drilling Clerk</u>			DATE <u>November 30, 1978</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)