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6. IF INDIAN, ALLOTTEE OR TRIBE NAME						

UNITED	HAIL	.5			
DEPARTMENT OF	THE	INTERIOR			
GEOLOGICAL SURVEY					

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7.	UNIT AGRE	EMENT NA	ME:

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8.	FAI	RM	OR	LEA:	SE	N	AME	
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ese	rvoir. l	Jse Form	n 9–331-	C for s	uch proposals.)	•
1.	oil welt		gas well	$\mathbf{x}$	other	

Vandewart Ar 9. WELL NO.

well 2. NAME OF OPERATOR

10. FIELD OR WILDCAT NAME Blanco M.V.

El Paso Natural Gas Company 3. ADDRESS OF OPERATOR

P.O. Box 289, Farmington, New Mexico

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-29-N, R-8-W

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 1805'S, 1145'E

N.M.P.M. 12. COUNTY OR PARISH 13. STATE

AT TOP PROD. INTERVAL:

San Juan Earl

New Mexico

AT TOTAL DEPTH:

14. API NO.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6786' GL≦

**REQUEST FOR APPROVAL TO:** TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE

SUBSEQUENT REPORT OF:  $\square$ 

on petition of the second of t (NOTE: Report results of multiple completion or zone change on Form 9-330.)

**CHANGE ZONES** ABANDON\* (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-21-78: TD 3796'. Ran 92 jts. 7", 20#, K-55 intermediate casing, 3785' set at 3796'. Cemented w/298 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes: Top of cement at 2800'.

11-25-78: TD 6095'. Ran 66 jts. 4 1/2", 10.5#, K-55 casing liner, 2456' set 3639-6095'. Float collar set at 6079'. Cemented w/424 cu. ft. cement. WOC 18 hours.

4-19-79: PBTD 6079'. Tested casing to 3500#, OK. Perfed Upper & Lower P.L. 5654, 5660,5666,5678,5690,5695,5708,5718,5724,5730,5760,5772,5778,5827,5852,5886,5913,5970, 5994,6040' w/1 SPZ. Fraced w/67,000# 20/40 sand and 134,000 gal; water; Flushed w/7700 gal. water.

(OVER)

Subsurface Safety Valve: Manu. and Type

eber no a

₹ 50 g

18. I hereby certify that the foregoing is true and correct

SIGNED \_

TITLE Drilling Clerk

April-

(This space for Federal or State office use) 20/ad sand and 144,000 gal. water. Flushed w/7400 gal

APPROVED BY APPROVAL IF ANY 2020 ATTLE Fra :e1 &/72 1)(

5174,5182,5188,5194,5200,5224,5251,5258,5248.5254,535 Perfed C.H. & Men. 5085,5091,5097,5116,5124

16. 18.1 18.1 c methors of methods o 10. E62 encil procedu regulati itelugan

\*See Instructions on Reverse Side

MOCC