DISTRIBUTION ANTA FE TILE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-11(Effective 1-1-65

LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS
TRANSPORTER OIL	1		
GAS /	_		API 30-045-22811
PRORATION OFFICE	1		
Operator			
El Paso Natural Gas Con	mpany		
P.O. Box 289, Farmingt	on, New Mexico 87401		
Reason(s) for filing (Check proper box,	,	Other (Please explain)	
New Well X	Change in Transporter of: Oil Dry Gar	s 🗔	
Change in Ownership	Casinghead Gas Conden	二二二	
change of ownership give name			
nd address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
Vandewart A	6A Blanco M.V.	State, Federal	Ĭ _
Location			
Unit Letter I : 18	05 Feet From The South Lin	e and 1145 Feet From T	he East
Line of Section 24 Tov	wnship 29-N Range	8-W , NMPM, San	Juan County
	PER OF OUT AND MARCONAL CO	5	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	rer of oil and natural ga	Address (Give address to which approve	•
El Paso Natural Gas Co		P.O. Box 289, Farmingto	
Name of Authorized Transporter of Cas El Paso Natural Gas Co		Address (Give address to which approved P.O. Box 289, Farmingto	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? When	
give location of tanks.	I 24 29-N 8-W		
this production is commingled with COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
11-16-78	4-30-79	60951	6079'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OH/Gas Pay	Tubing Depth
6786 GL	Mesa Verde ,5116,5124,5174,5182,518	5086' 8.5194.5200.5224.5231.	6039 Depth Casing Shoe
5238, 5248, 5254, 5334, 53	42.5388.5394.5400.5472.5	478,5654,5660,5666,5678,	6095'
5690,5695,5708,5718,57	24,5730,5760,5772,5778,5	827,5852,5880,5913,5970,	5994,0040
HOLE SIZE	CASING & TUBING SIZE 9 5/8"	DEPTH SET	SACKS CEMENT 224 cf
13 3/4" 8 3/4"	7''	3796'	298 cf
6 1/4"	4 1/2" liner	3639-6095'	424 cf
	2 3/8"	6039'	tubing
TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be as able for this de	pin or de jor juli 24 nours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
			JUN 1 4 1070
GAS WELL	·	In. a language	OIL CON TOTAL
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	377	812	TION COMMISSION
CERTIFICATE OF COMPLIAN	UE .	.IIIN 2	a 197 9
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JUN 2 0 1979 BY Original Signed by A. R. Kendricks BY Original Signed by A. R. Kendricks	
$\langle \cdot \cdot \rangle$		This form is to be filed in compliance with RULE 1104.	
Signature)		If this is a request for allow	able for a newly drilled or deepend aied by a tabulation of the deviation
(Signature) Drilling Clerk		tests taken on the well in accord	iance with RULE 111.
	ile)	able on new and recompleted we	
June 12, 1979		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
(Date)		Renerate Forms C-104 must be filed for each cool in multiple	