DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Se	e	ln	٠tz	w	tk	an.s	
al	I	lut	lot	•	oľ	Pa,	Š

AMOCO PRODUCTION COMPA	NY						Weii	AFI NO.			
Address P.O. BOX 800, DENVER, COLORADO 80201								3004522811			
Reason(s) for Filing (Check proper box)	COLOIGI	002			X Othe	t (Please ex	plain)				
New Well		· -	Transpor							#	
Recompletion L	Oil	_	Dry Gas	_	NA	ME CHAN	IGE - VA	NDar n	PART A	+ 77 K	
Change in Operator	Casinghe	id Gas L	Conden	sale							
and address of previous operator II. DESCRIPTION OF WELL	ANDIE	ACE									
Lease Name	AND LE		Pool Na	me, lactudi	ing Formation		Kind	of Lease	le.	ase No.	
VANDERWART /A/		6A	1		ESAVERDE	, .		EDERAL SF078502			
Location		•	1			·			BE.U.	18302	
Unit Letter	- :	1805	_ Feet Fro	om The	FSL Line	and	1145 r	cet From The .	FEL	Line	
Section 24 Townshi	p 29	N	Range	8W	, NN	IPM,	SA	N_JUAN_		County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Coede				oddresz to	which approved	copy of this f	orm is to be see	w)	
CONOCO ///Czefe-		-(./						BLOOMETELD NM 87413			
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CO			or Dity C	Gas			which approved			u)	
If well produces oil or liquids,	Unst	Suc	Twp	Rgc.	is gas actually		EL PAS		/99/8		
ive location of tanks.	<u></u> _	L	<u>L</u>	<u> </u>	<u> </u>						
this production is commingled with that (rom any oti	her lease or	pool, give	commingl	ing order numb	er:					
V. COMPLETION DATA		Oil Well	1 6	as Well	New Well	Workover	Deepen	Ding Back	Same Res'v	Diff Resy	
Designate Type of Completion	- (X)	1		446H		WOLLOWER	Deepen	ring Date	Selic Kes v		
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
'erforations	L				L			Depth Casin	g Shoe		
		TIBING	CASIN	IC AND	CEMENTIN	C PECO	RD			 _	
HOLE SIZE	T	SING & TU			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
	SASING TOURS						1				
								 			
. TEST DATA AND REQUES					L			.i			
IL WELL (Test must be after recovery of total volume of load oil and must bate First New Oil Rua To Tank Date of Test									or juli 24 hour.	1.)	
SHE FUR I'VEW OIL RUM TO THINK	DEE OF 16	· M.			Producing Method (Flow, pump, gas lift,						
ength of Test	Tubing Pressure			Casing Pressure			Chilke Size				
Actual Prod. During Test	g Test Oil - Bbls.				Water - Bbis.			00729	1990	.;;	
GAS WELL	L				L		O	L CON	I. DIV		
Actual Prod. Test - MCI/D Leagth of Yest			Bbls. Condensate/MMCF			Grand Contensate					
esting Method (puot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
								1			
/I. OPERATOR CERTIFIC				CE	∥ c	III CO	NSERV.	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
					Date	Approv	ed	OCT 2 9 1990			
D. Iller					}]	, ippiov	る。	1) 6	1		
Signature Doug W. Whaley, Staff	Admin	. Super	rvisor		By_				HETTIGE		
Printed Name Title				Title			UPERVISOR DISTRICT #3				
October 22, 1990		303-8	330=42 phone No								
					1	استنت			تحريب	المتنصور	

- INSTRUCTIONS: This form is to be filted in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.