DISTRIBUTION SANTA FE	į.	ONSERVATION COMMISSION FOR ALLGWABLE AND					
U.S.G.S. LAND OFFICE THAN PORTER GAS	AUTHORIZATION TO TRA	HSPORT OIL AND NATURAL GA	NS _.				
THORATION OFFICE	-						
EL PASO NATURAL	GAS COMPANY						
Box 289, Farmingto	n, New Mexico 87401						
Reason(s) for filing (Check proper box		Other (Please explain)					
New Well	Change in Transporter of: Oil Dry Ga						
Recompletion Change in Ownership	Castnghead Gas Conden	F=					
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	LEASE						
Legue Name Hardie	Well No. Pool Name, Including Fo 2A Blanco M.V.	i	or Fee Sf 078416A				
	OO Feet From The North Lin	e and 1750 Feet From The	eWest				
Line of Section 25 To	wnship 29-N Range 8-	W , NMPM, San Jua	an County				
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of El Paso Natural Gas	TER OF OIL AND NATURAL GA	S Address (Give address to which approved Box 289, Farmington, N.M.					
Name of Authorized Transporter of Co El Paso Natural Ga	singhead Gas cr Dry Gas X	Address (Give address to which approved Box 289, Farmington, N.M.	01				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	Is gas actually connected? When					
	ith that from any other lease or pool,		Plug Back Same Resty. Diff. Resty.				
Designate Type of Completi	on - (X) Oil Well Gas Well X	х					
Date Spunded 9-26-78	Date Compl. Ready to Prod.	Total Depth 5680 '	Р.В.Т.D. 56631				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1,6581	Tuking Depth 5598 '				
4934,4957,4961,5014,502 5270,5288,5293,5298,532	4682.4705.4709.4714.4722 25.5205.5208.5220.5224.52 21.5325.5337.5342.5358.53	4727,4764,4776,4781,4914 28,5246,5250,5262,5266, 64,5398,5422,5428,5470,	Depth Casing Shoe				
5480,5560,5611 HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT				
13 3/4"	9 5/8"	209'	224 cf				
8 3/4" 6 1/4"	7" 4 1/2" liner	3400 ' 3220 - 5680 '	315 cf 427 cf				
0 1/4	2 3/8"	5598'	tubing				
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil an pth or be for full 24 hours)					
Date First New Cil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	OII-Bbls.	Water - Bbls.	God - MCF				
			300				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity by Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 282	Casing Fressure (Shut-in) 875	Cho Size				
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with snd that the information given above is true and complete to the best of my knowledge and belief. A		APPROVED DEC 0 1978 Original Signal of Females 19					
				TITLE			
		This form is to be filed in compliance with NULE 1104. If this is a request for allowable form newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,					
				November 29, 1970		well name or number, or transporter	r, or other such change of condition, be filed for each pool in multiply