STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

NO. OF COPIES RECEIV	/ED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
INANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWARIE

GAS GAS			REQU		H ALLOWABLE	/A) ~	
OPERATOR					ND	an and the first	_
PRORATION OFFICE	AU	THOR	ZATION TO	THANS	PORT OIL AND NATUR	RAL GAS SEP 06 CONTROL OF ST. 3	\$ 1 ·
•							
Operator Tempose Oil Company F	- C. D 1:1DK	ATT -				SFD.	6 6
Tenneco Oil Company 4	- G P WKI	עוי			<u></u>	0, 506	70 7/1/
Address							1985 [0]
P. O. Box 3249, Engle	ewood, CC) 80	0155			50 _A /	
Reason(s) for filing (Check proper box)					Other (Please ex	xplain) DIST	DIL
New Well Change	in Transporter of	of:				· · · · · · · · · · · · · · · · · · ·	· • •
			Dry G	as			
			⋈ .	ensate	Well N	ame	
Change in Ownership	asinghead Gas		LA Conde				
f change of ownership give name and address of previous owner	El Paso	Natu	ural Gas,	P.O.	Box 4990, Farm	ington, NM 87499	
I. DESCRIPTION OF WELL AN						Kind of Lease USA	Lease No.
Lease Name	1 .	II No.	Pool Name, Inc	-	ation	State Federal or Fee	
Hardie LS		2 A	Blanco-	-17V 		S S	F 078416-A
Location						4 77 7 6	
C	800		Feet From The	N	Line and	1750 Feet From Th	ne
Unit Letter · _							
Line of Section 25	Townsh	ip	29N		Range 8W	, _{NMPM} , San J	uan County
III. DESIGNATION OF TRANSPO	ORTER OF	OIL A	ND NATURA	L GAS			
Name of Authorized Transporter of Oil						ch approved copy of this form is to be	1
Conoco Inc. Surface	[ransport	tatio	on		P. O. Box 46	O, Hobbs, NM 8824	0
Name of Authorized Transporter of Casinghe	ad Gas 🗌 or Dr	y Gas 🕽	(Address (Give address to which	ch approved copy of this form is to be	e sent)
El Paso Natural Gas					P. O. Box 49	90, Farmington, N	M 87499
	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	С	25	29N	8W	Yes		
If this production is commingled with that from	any other lease	or pool, g	ive commingling	order numbe	· · · · · · · · · · · · · · · · · · ·		
NOTE: Complete Parts IV and							
1401E. Complete 1 and 17 and	,	0,00	,,				
VI. CERTIFICATE OF COMPLIA	NCE				11 (OIL CONSERVATION DIV	ISISNEP ,4,6 1985
			.		APPROVED		SEP 4.6 1985
I hereby certify that the rules and regulation with and that the information given is true a	s of the Oil Conse and complete to t	ervation : the best	of my knowledge	and belief.	Arrhoved — S		,
with and that the information gives to use t	, , , , , , , , , , , , , , , , , , ,				BY	ranker . Jane	
a).	-					~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	SUPERVISOR DISTRICT # 3
Swort Mikum					TITLE		
hot 11 El					This form is to be filed in	n compliance with RULE 1104.	
· ·	Signature)				11	lowable for a newly drilled or deepe	ned well, this form must be accom-
Sr. Regulatory Analys ³	Ē				panied by a tabulation of th	he deviation tests taken on the well	n accordance with RULE 111.
	(Title)				14	must be filled out completely for allow	
.c. ₹** 6%	(Title) 4 6⊜r =				Fill out only Section I, II, I	III, and VI for changes of owner, well	name and or number, or transporter,
<u>§</u> 5p					or other such change of co	ondition.	
	(Date)				Separate Forms C-104 m	iust be filed for each pool in multiply	completed wells.

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1		Choke Size		re (Shut-in)	Casing Pressu		(ni-tud2) enusesend (gniduT	Testing Method (pilot, back pr.)
	əisənəbn	Gravity of Cor		40MM/efg	Bols. Condens		tesT to r	дбиел	Actual Prod. Test - MCF/D
L		<u> </u>							GAS WELL
									113/11373
								1	
		G92 - MCF			Water - Bbls.		·s _i c	18 - 110	Actual Prod. During Test
									
		[_			A.0000. I	San	200 L to 175.000
		Choke Size			Casing Pressur		Pressure	poiduT	Length of Test
					l			t	
			s lift, etc.)	od (Flow, pump, ga	Producing Metho		tesT t	Date of	Date First New Oil Run To Tanks
					depth or be for f	רר	OWABLE OIL WE	א ארר	V. TEST DATA AND REQUEST FO
sift tot sidswolle do	qual to or exceed to	il and must be e	o beol to emulov i	ter recovery of tota	its ed taum taeT)	• •			02
									
<u> </u>	ישובים בעובעם			170 111 170		7710	חוומסו א האווסעס		7710 77011
<u></u>	HOFE SIZE CERING SIZE DEPTH SET SACKS CEMENT			3215 3 10H					
TUBING, CASING, AND CEMENTING RECORD									
	200 6	Depth Casing							Pertorations
								1	
					1			l	
		Tubing Depth			Top Oil/Gas Pa		of Producing Formation	Name	Elevations (DF, RKB, RT, GR, etc.)
		.a.r.a.a			Total Depth		ompl. Ready to Prod.	Date C	Date Spudded
	<u>-</u>			!					
					i			(X)	— Designate Type of Completion —
1 Oil Well 1 Gas Well 1 New Well Workover 1 Decoen Plug Back Same Res'v. 1 Oil Well Res v									
IV. COMPLETION DATA									
	*.								
•**									