STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Tenneco Oil Company E-& P WRMD

P. O. Box 3249, Englewood, CO

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OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate	Other (Please explain) OIL CON. DIV DIST. 3 Well Name
If change of ownership give name and address of previous owner El Paso Natural Gas, P.O.	Box 4990, Farmington, NM 87499
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Forma Hardie LS 3 A Blanco-MV	Kind of Lease USA Lease No. State, Federal or Fee SF 078416—A
Location	Line and 990 Feet From The E
Line of Section 25 Township 29N	Range 8W NMPM San Juan County
Conoco Inc. Surface Transportation Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number. NOTE: Complete Parts IV and V on reverse side if necessary.	P. O. Box 460, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499 Is gas actually connected? When Yes
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. When the complete is the desired in the complete in the best of my knowledge and belief.	APPROVED BY TITLE This form is to be filed in compliance with RULE 1104.
(Signature) Sr. Regulatory Analyst (Title)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Section I. II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10-01-78 Format 06-01-83

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Testing Method (pilot, back pr.)	(ni-turite) eriesseure (Shut-in)		Casing Pressu	(ni-turici) ə		Choke Size				
Actual Prod. Test - MCFID	Length of Test	Bipla: Condensate: MMCF			Gravity of Cond	ətsərət				
GAS WELL										
Actual Prod. During Test	Side : IIO		Vater - Bbls.			70M - 880				
trol point bad lents	I Prod. During Test Oil · Bbis.					Gas - MCF				
Length of Test	Tubing Pressure	Fressure			Casing Pressure			Choke Size		
Date First New Oil Run To Tanks	Date of Test		Producing Metho	e6 'dwnd 'wo ₍₃) pi	(.) (ift, etc.)					
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL				depth or be for full 34 hours)					
101.1010 0111 1110 1011 11			its ed taum taeT)	er ecovery of tota	o bsoi to amulov i	upa ad tzum bna lie	ual to or exc ee d to	il 10, aldewolle qu		
HOLE SIZE	CASING & TUBIN	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
	TUBING	CASING, ANI	CEMENTIN	е весовр						
snoits:oh99						Depth Casing S	əou			
Elevations (DF. RKB, RT, GR, etc.)	S (DF. RKB, RT, GR, etc.) Name of Producing Formation		Top Oilvies Pay			Tubing Depth				
Date Spudded	Dale Compl. Ready to Prod.		Total Depth			.0.1.8.9				
Designate Type of Completio	(X) — no	Gas Well	i New Well I	, V/orkover	Deepen	i Plug Back I	,'Same Amas'; i i	Çv.ses.v;		
IV. COMPLETION DATA										
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