

APPLICATION FOR MULTIPLE COMPLETION

| | | | | |
|-------------------------------------|------|-----------|----------|---------------|
| Operator | | County | | Date |
| Tenneco Oil Company | | San Juan | | Oct. 14, 1985 |
| Address | | Lease | | Well No. |
| P. O. Box 3249, Englewood, CO 80155 | | Hughes LS | | 7A |
| Location of Well | Unit | Section | Township | Range |
| | F | 29 | 29N | 8W |

All Applicants for multiple completion must complete Items 1 and 2 below.

| 1. The following facts are submitted: | Upper Zone | Intermediate Zone | Lower Zone |
|--|------------------------|---|------------------|
| a. Name of Pool and Formation | Blanco Pictured Cliffs | | Blanco Mesaverde |
| b. Top and Bottom of Pay Section (Perforations) | 3006-3096' KB | | 4634-5644' KB |
| c. Type of production (Oil or Gas) | Gas | | Gas |
| d. Method of Production (Flowing or Artificial Lift) | Flowing | | Flowing |
| e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls. | 1625 MCF | <div style="text-align: center;"> RECEIVED OCT 17 1985 OIL CON. DIV. DIST. 3 </div> | 162 MCF |

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief

Signed John McKinnis Title Sr. Regulatory Analyst Date OCT 14, 1985

(This space for State Use)

Approved By [Signature] Title SUPERVISOR DISTRICT #3 Date OCT 17 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

4814/2

LEASE Hughes LS

WELL NO. 7A

CASING:

9-5/8"OD, 36 LB, K-55 CSG. W/ 224 cf

TOC @ surf . HOLE SIZE _____ DATE: 3-31-78

REMARKS _____

7"OD, 20 LB, K-55 CSG. W/ 321 cf

TOC @ 2100' . HOLE SIZE _____ DATE: 4-04-78

REMARKS _____

4-1/2"OD, 10.5 LB, K-55 CSG. W/ 438 cf DATE: _____

TOC @ _____ . HOLE SIZE _____ DATE 4-08-78

REMARKS TOL @ 3197'

TUBING:

2-3/8"OD, 4.7 LB, J5 GRADE 8 RD, EUE CPLG

LANDED @ 5406' . SN, PACKER, ETC. _____

1-1/4"OD, 2.4 LB, J-55 GRADE, 10 RD, _____ CPLG

LANDED @ 3055' . SN, PACKER, ETC. _____

