

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078046

6. If Indian, Aliottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hughes B 7A

9. API Well No.

3004522831

10. Field and Pool, or Exploratory Area

Blanco PC / Blanco MV

11. County or Parish, State

San Juan New Mexico

Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Amoco Production Company

Attention:

Lois Raeburn

Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450'FNL 1750'FWL Sec. 29 T 29N R 8W

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured an true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company request permission to downhole commingle the Blanco Mesaverde and the Blanco Pictured Cliffs.
This is now a dual well. (with NMOCD approval).

See attached procedure.

RECEIVED
OCT - 2 1995
OIL CON. DIV.
DIST. 8

4. I hereby certify that the foregoing is true and correct

Signed

Title

Lois Raeburn

Date

08-23-1995

This space for Federal or State office use)

APPROVED

Approved by

Title

Date

SEP 25 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or presentations as to any matter within its jurisdiction.

DISTRICT MANAGER

See Instructions on Reverse Side

Downhole Commingling
Hughes B 7A - Run 45
July 3, 1995

RECEIVED
MAIL ROOM
JUL 25 AM 7:33
OIL FIELD UNIT 111

Procedure:

1. Check bradenhead pressure. Relay results to Stan Kolodzie in Denver.
2. Move in rig. Rig Up. Nipple up blowout preventer. Install blooie lines.
3. Blow down and control well. This should be a "Hot Work" repair if possible. WITHIN THE BOUNDARIES OF WORKING REASONABLY SAFELY try to prevent using kill fluids to prevent the fluids from invading the pay zones.
4. Pull PC 1 1/4" tubing string. Inspect tubing. Send salvageable tubing to storage.
5. Pull MV 2 3/8" tubing string and packer assembly. Inspect tubing. Replace any defective joints.
6. Run "Packer Puller" and retrieve Baker Model D packer now at 3250'.
7. Run bit and scraper and clean out to PBTD at 5667'.
8. Reperforate the following MV intervals using standard loads at 2 JSPF:

Cliff House	4619 - 4630'	23 shots
	4636 - 4658'	45 shots
	4683 - 4691'	17 shots
	4699 - 4708	19 shots
	4714 - 4728	29 shots
Menefee	4750 - 4755	11 shots
	4760 - 4770	21 shots
	4919 - 4930	23 shots
	4982 - 4988	13 shots
	5014 - 5034	41 shots
	5054 - 5060	13 shots
	5072 - 5076	9 shots
Point Lookout	5228 - 5254'	53 shots
	5259 - 5278'	39 shots
	5287 - 5293	13 shots
Total		369 shots

9. Run 2 3/8" tubing. Land tubing at approx 5300'.
- 10 .Remove BOP. Hook up well to production equipment.

Downhole Commingling
Hughes B 7A - Run 45
July 3, 1995

RECEIVED
JUL 11 1995
JUL 05 11 7:38

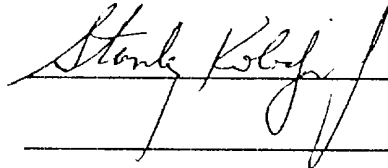
08 11 1995, NM

11. Unload well with air unit or Nitrogen. Swab in well if necessary. Record choke size and flowing casing and tubing pressures for subsequent report.

12. RDMO service unit. Return to production.

AUTHORIZATIONS

ENGINEER



PRODUCTION FOREMAN

WORKOVER FOREMAN

COMMINGLING PROCEDURE
HUGHES B 7A - Run 45
July 3, 1995
MATERIALS LIST

RECEIVED
BUSINESS UNIT
95 SEP 23 AM 7:39
070 HUGHES B 7A, ELM

Amoco

Service Unit with Rig Pump
Bit and Scraper for 4 1/2", 10.5#, K-55 casing
Swab unit (if necessary)
Packer Puller for Baker Model D 4 1/2" OD Packer

Nitrogen Vendor Alternate
or Air Unit

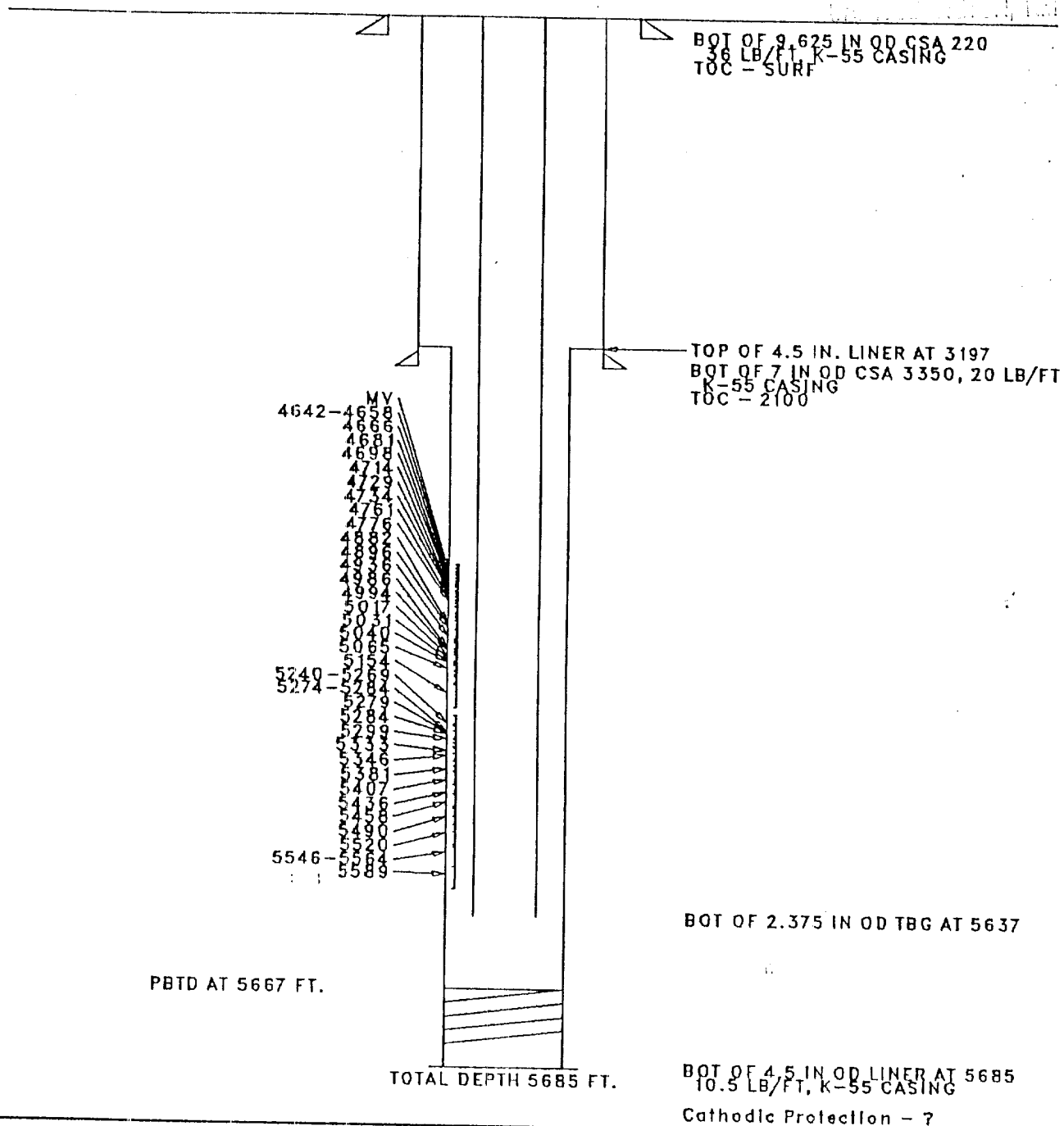
Perforating Vendor Alternate
369 Jet shots - 13 gram charges minimum, from 3 1/8" hollow-carrier casing gun,
120 degree phasing

cc: Billie Maez, Berto Martinez } SJOC
Stan Kolodzie, Lois Raeburn, Well File } Denver

HUGHES LS 007A 1439
Location - 29F-29N-8W
SINGLE MV
Orig. Completion - 5/78
Last File Update - 1/89 by DDM

RECEIVED
MAIL ROOM

1987 JUN 17 7:38



2 ADDITIONAL PERFS AT 5609 & 5644
DATA OVERLOAD