

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

Location of Well (Footage, Sec., T., R., N., or Survey Description)

1450' FNL 1750' FWL Sec. 29 T29N R 8W Unit F

6. Lease Designation and Serial No.

SF-078046

6a. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hughes B 7A

8. API Well No.

3004522831

10. Field and Pool, or Exploratory Area

Blanco PC/Blanco MV

11. County or Parish, State

San Juan New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 3/15/96. Ran 1.25 gauge ring and only got tubing plug to 702' and set plug. Pulled 1-1/4" PC tbgr. Ran 1.906 gauge right to lock collar and set CW plug above SN and lock collar at 5340'. Removed CW chole. Jarred stuck MV tubing loose. Pulled MV tubing. Mill out production packer 2/2400 cfm air 15 and 20 bph mist in 1.75 hrs. Work pkr free and TOH lay down pkr.

Ran 5293' 2-3/8" tubing with muleshoe and 1 ft pup jt. and 2-3/8" profile tool all 1 jt. off bottom. Ran 1.906 gauge ring prior to pulling slickline plug. Pull tbgr plug and flow test MV and Pictured Cliff together commingled.

Flow test on 1/2" choke for 2 hrs recovered 83 mcf, no water and no oil. Open tubing pressure 145#, FCP 220#.

RDMOSU

RECEIVED
APR 15 1996

I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Admin. Staff Asst.

ACCEPTED FOR RECORD
APR 15 1996

space for Federal or State office use

Approved by

Title

Date

Conditions of approval, if any:

FARMINGTON DISTRICT OFFICE

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or