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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1.
Effective 1-1-65

Operator
EL PASO NATURAL GAS CO.

Address
BOX 990, FARMINGTON, NEW MEXICO

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Dry Gas	☐
		Casinghead Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
HUGHES	7A	BLANCO M.V.	State, Federal or Fee	SF 078046
Location				
Unit Letter	F	1450 Feet From The	North Line and	1750 Feet From The
Line of Section	29	Township	29N	Range 8W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☐	or Condensate	☒	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.				BOX 990, FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas	☐	or Dry Gas	☒	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.				BOX 990, FARMINGTON, NEW MEXICO
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	F	29	29N	8W
				Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3/30/78	5/25/78	5685'	5667'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gas/Gas Pay	Tubing Depth					
6445' GL	MV	4634'	5637'					
Perforations	4634, 4642, 4650, 4658, 4666, 4681, 4698, 4714, 4729, 4734, 4761, 4776, 4882, 4896, 4936, 4986, 4994, 5017, 5031, 5040, 5065, 5154'w/1SPZ.	5240, 5245, 5250, 5255,	5685'					
5260, 5269, 5274, 5279, 5284, 5299, 5333, 5346, 5381, 5407, 5436, 5458, 5490, 5520, 5564, 5589, 5609, 5644'w/1SPZ								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	220'	224 cf.					
8 3/4"	7"	3350'	321 cf.					
6 1/4"	4 1/2" liner	3197-5685'	438 cf.					
	2 3/8"	5637'	Tubing					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	353	627	

STATEMENT OF COMPLIANCE

OIL CONSERVATION COMMISSION