STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FROM OTTICE	AUTHORIZ	ATION TO TRANSF	PORT OIL AN	ID NATURAL GA	5	
Operator					· ,	
Tenneco Oil Company						
Address					4	1.9
P. O. Box 3249, Engle	ewood, CO	80155				
Reason(s) for filing (Check proper bor)			Oth	er (Please explain)	407.	
New Well Change in T	ransporter of:				- C. 195	$\gamma = S F_{ij}$
X Recompletion [Oil		Dry Gas		Dual to PC		i. "Market
Change in Ownership	ghead Gas	Condensate			Din A	
f change of ownership give name and address of previous owner			**************************************		· · · · · · · · · · · · · · · · · · ·	le ^z
I. DESCRIPTION OF WELL AND LI Lease Name		Pool Name, Including Forma	ation	Kind of L	0000	Lease No.
		_		State, Fe	ederal or Fee USA	
Hughes LS		Blanco Pic	ctured Cl	iffs	SF	078046
Unit Letter F::	1450	Feet From The NO	orth .	ine and17	50 Feet From The W	est
Line of Section 29	Township	29N	Range {	3W		County
III. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil or Con Conoco Inc, Surface Tra Name of Authorized Transporter of Cas nghead Ga El Paso Natural Gas If well produces oil or liquids, give location of tanks. If this production is commingled with that from any one of the complete Parts IV and V one of the compl	densate \ ansportatio \ s or Dry Gas \ \ Unit Sec. F 29 other lease or pool. give	Twp. Rge 29N 8W commingling order number	P. O. F. Address (Give ac	Box 460, Hob didress to which approved Box 4990, Fa onnected?	copy of this form is to be sent) bs. NM 88240 copy of this form is to be sent) rmington, NM 874 When ASAP	01
·		•				

APPROVED

BY

TITLE

Oct. 14, 1985

VI. CERTIFICATE OF COMPLIANCE

Senior Regulatory Analyst

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, we they such appears of exercition.

OIL CONSERVATION DIVISION

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,, ,		i de la companya de	i i
Choke Size	Casing Pressure (Shut-in)	Tubing Pressure (Shut-in)	Testing Method spilot, back pr.)
		saye	1625
Gravity of Condensate	Bbls: Condensate/MMCF	tength of Test	Actual Prod. Test - MCF/D
			GAS WELL
1011	Water - Bbls.	OH - Bbls.	Actual Prod. During Test
Gas - MCF	3149 1010/4	4140 10	
	s page 4 Sugar	Tubing Pressure	Length of Test
Choke Size	Casing Pressure	ON ISSEED DOIGHT	iseT is diseas
			Eate First New Oil Run To Tanks
	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	Date of Test	V. TEST DATA AND REQUEST FO
load oil and must be equal to or exceed top allowable fo		DE ALLOWARIE OIL WELL	V TEST DATA AND BEOLIEST EC
·		603 ±/1 1	
	3022, KB	fq1 "4/1 [
438 CE	3197 5685 KB	4 1/2" csg liner	"b/I 9
351 CE	3320, KB	Σ,, czd	"4/8 8
224 CF	SSO, KB	ps2 "8/2 9	12 1/4"
SACKS CEMENT	TBS HT930	CASING & TUBING SIZE	HOLE SIZE
	ИВ СЕМЕИТІИВ ВЕСОВВ	TUBING, CASING, A	
		3000-40, 3080-96, KB	2 JSPF 44', 88 holes
Jepth Casing Shoe			Particins
30221 KB	300e, KB	Pictured Cliffs	75, 67
·		Name of Producing Formation	Elevations (DF, RKB, RT, SR, etc.)
Znpiud Debth	Lob Oil: Gas Pay	10/8/86	3-30-78
P.B.T.D.	Total Depth	Date Compl. Ready to Prod.	beblind? els C
X		X (X) -	Designate Type of Completion
Plug Back Same Res'v Diff. Res.'v	Mew Well Workover Deepen	Oil Well Gas Well	
			IV. COMPLETION DATA

848

Back Pressure

835