Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Furin C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DII, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TOTAL	11125	OHIO	L AND NA	TURAL G				· · · · · · · · · · · · · · · · · · ·	
Operator AMOCO PRODUCTION COMFANY						Weil API No. 3004522831					
Address P.O. BOX 800, DENVER,	COLORAI	DO 8020	)1		_						
Reason(s) for F ling (Check proper box)  New Well  Recompletion  Change in Operator	Oth	Other (Please explain)									
f change of operator give name and address of previous operator		ad Gas									
I. DESCRIPTION OF WELL	AND LE	ASE									
Leaffeldings /B/	Well No. Pool Name, Includir 7A BLANCO (M					E) .				28046	
Location F' Unit Letter	_ :	1450	. Feet F	rom The _	FNL Lin	e and	1750 F	set From The	FW[	Line	
2.9 Section Townshi	25 P	)N	Range	. 8W	, N	мрм,	SA	AN JUAN		County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil MERIDIAN OIL INC.	SPORTE	or Conder		ND NATU	Address (Go	e oddress to w EAST - 30TI					
Hame of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978						
If well produces oil or liquids, pre-location of ranks.	Unit	Sec.	Twp.	Rgc	ls gas actuali		When				
this production is commingled with that	from any ou	her lease or	pool, g	ive comming	gling order num	ber:					
V. COMPLETION DATA  Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dilf Res'v	
Date Spudded		ipl. Ready to	p Prod.		Total Depth	1	J	P.B.T.D.	1	<u> </u>	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
'erforations					<u></u>	Depth Casing Shoe					
		TUBING.	CAS	ING AND	CEMENTI	NG RECOR	ΣD	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		5	SACKS CEMENT		
	ļ <del></del>				_			<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR	ALLOW .  lotal volume	ABLE of load	l oil and mu	si be equal to o	r exceed top all	lowable for th	u depth or be	for full 24 hou	us)	
Date First New Oil Run To Tank	Date of To					lethad (Flow, p					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oi Bbls.				Water Bbi	Water - Bbis. FEB 2, 5 1391			Gas; MCF		
GAS WELL						511 CAN	717777 	<u></u>			
Actual Prod. Test - MCI/D	Length of Test				Bbis. Condensate MMCF			Gravity of Condensate			
sting Method (puos, back pr.) Tubing Pressure (Shut-in)					Casing Presi	ure (Shul-ia)		Choke Size			
VI. OPER ATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above						OIL CONSERVATION DIVISION FEB 2 5 1991					
is true and complete to the best of my	knowledge	and belief.			Dat	e Approve	ecl	FED Z	1661		
Surpature					Ву	Ву					
Signature W. Whaley, Staff Admin. Supervisor  Finned Name  Title					Title	SUPERVISOR DISTRICT #3					
February 8, 1991		303- Tel	830= Icphone	4280 No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.