	DISTRIBUTION	_	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		L GAS	
	LAND OFFICE				
	TRANSPORTER GAS /				
	OPERATOR 2				
1.	PRORATION OFFICE				
	TENNECO OIL COMPANY				
	Address				
	720 S. Colorado Blvd. Penthouse, Denver Colorado 80222				
	Reason(s) for filing (Check proper box)	Change in Transporter ot:	Other (Please explain)		•
	New Well X	Oil Dry G	os	•	
	Change in Ownership	Casinghead Gas Conde	ensate		· · · · · · · · · · · · · · · · · · ·
	If change of ownership give name and address of previous owner				
Π.	DESCRIPTION OF WELL AND	LEASE			· · · · · · · · · · · · · · · · · · ·
	Lease Name	Well No. Pool Name, including i			Lease No.
	Roelofs	1 Dakota		rederal j	SF-078415
	Unit Letter F : 2115	Feet From The N	ne and 1790 Feet Fro	om The W	
	Line of Section 15 Tow	vaship T29N Range	RSW , NMPM, San	Juan	County
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
П.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	proved copy of this form is to	be sent)
	Conoco		555 17th St. Dnever, Colorado 80202 Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X. El Paso Natural Gas		Box 990, Farmington,		oe sent)
	Name of Authorized Transporter of Cas		Address (Give address to which ap		be sent)
				Vn.	· - · · · · · · · · · · · · · · · · · ·
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When anyelocation of tanks.				
	If this production is commingled with that from any other lease or pool, give commingling order number:				
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res's	r. Diff. Res'v.
	Designate Type of Completion		X		!
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	3-19-78	5-10-78 Name of Producing Formation	7610 Top Oil/Gas Pay	7540 Tubing Depth	
v	Elevations (DF, RKB, RT, GR, etc.) - 6329 GR	Dakota	7292	Tobally boptil	
	Perforations 7000 7500	/ 47 11 7		Depth Casing Shoe	
	7293-7526 W/ 47 Holes TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME	NT
	13-3/4"	9-5/8"	267	250	
	8-3/4"	7"",	267 3409	535	
	6-1/4"	4-1/2"	7610	330	
	. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow				
٧.	OIL WELL	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, ga		
	Date First New Oil Run To Tanks	Date of Test	Proceeding Motion (1 100) pamp, go		1
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	-
			Water - Bbis,	Gus - MCF	
	Actual Prod. During Test	Otl - Bbls.	WC(8) - SDIE.	Sus-MC1	1
	GAS WELL	1	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	DD.B. Condensets/MMCF	Gravity of Condensate	
	1872 AOF Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
	Back PR	119	597		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION	1
		and the Oil Committee	APPROVED	<u> </u>	9
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	1 1	Set	

above is true and complete to the best of my knowledge and belief.

Administrative Supervisor

DEPUTY Classic Advantage Con, Other #1 TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.