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Appropriate District Office
DISTRICT |
P.O. Box 1980, 16:bbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aziec, NM 87416	REQU				BLE AND			\S					
Operator AMOCO PRODUCTION COM		Well API No. 300452287400											
Address P.O. BOX 800, DENVER	, COLORA	DO 8020	1					· · · · · ·					
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator If change of operator give name	Oil Casinghe		Transp Dry C Conde	las 🔲	O.	her	(Please expli	nin)					
and address of previous operator									·····				
II. DESCRIPTION OF WEL Lease Name ROELOFS	L AND LE	Well No. Pool Name, Includ								of Lease Lease No.			
Location F Unit Letter	:	: Feet From The			FNL 1790				cet From The	et From The FWL Line			
Section 15 Town	ship 29N	, 29N _{Range} 8W			, NMPM, SAN				JUAN	JUAN County			
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give actives to which approved copy of this form is to b											seni)		
MERIDIAN OIL INC.													
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)							
EL PASO NATURAL GAS (If well produces oil or liquids, pive location of tanks.	Unit	Soc.	Twp.	p. Rge. P.O. BOX 1492 EL PASO TX 79						978			
If this production is commingted with the	nat from any oth	her lease or	pool, g	ive commin	gling order nun	nbei	r:						
Designate Type of Completic	on - (X)	Oil Well	_ _[-	Gas Well	New Well	T	Workover	Deepen	Plug Back	Same Res'v	Diff Res	v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforsitions						_		<u> </u>	Depth Casii	Depth Casing Slace			
TUBING, CASING A					CEMENT	_		D					
HOLE SIZE	CA	CASING & TUBING SIZE					EPTH SET	 	SACKS CEMENT				
V. TEST DATA AND REQU OIL WELL (Test must be afte	EST FOR A	ALLOWA	BLE								HISA.)		
Date First New Oil Run To Tank	Date of Te	TFOR ALLOWABLE ecovery of total volume of load oil and must Date of Test				Producing Method (Flow, pump less liber				VE			
Liength of Test	Tubing Pn	Tubing Pressure				Casing Pressure Al				390			
Actual Prod. During Test	Oil - Bbls.			Water - Bbh		OIL	CON.						
GAS WELL		.			-15								
Actual Prod. Test - MCI/D Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pri	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)							
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	OIL CONSERVATION DIVISION Date ApprovedAUG 2 3 1990							
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name						Title SUPERVISOR DISTRICT #3							
July 5, 1990 303-830-4280 Date Telephone No.						' _							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.