Form 3160-4

UNITED STATES

FORM APPROVED

August 1999)			DEPAR BUREAU				NTERIO: AGEMEN									004-0137 ber 30, 2000			
	WELL C	OMPL	ETION O						T AND L	.OG		:		ise Serial MSF0784					
la. Type of	_	Oil Well	⊠ Gas \	Well	o D	ry [Other					1	6. If Indian, Allottee or Tribe Name						
b. Type of	f Completion	Othe		□ Wo	rk Ov	ег _	Deepen	□ Pl	ug Back	☐ Dif	f. Resvr	•	7. Unit or CA Agreement Name an						
2. Name of AMOCO	Operator O PRODUC	TION CO	MPANY			Contact	: MARY C E-Mail: (CORLEY	, @bp. ça ∰	1021	1820		Lease Name and Well No. ROELOFS 1						
3. Address	P. O. BOX HOUSTON	3092 N, TX 77	253				3a.	Phone 1	No. (includ 66:4491	le area c	ode)	· '/'	AP	I Well No		5-22874-00-C2			
4. Location	of Well (Re			nd in ac	corda	nce with	Federal re	quireme	nts)*	NOV	2001	,	10 Field and Pool, or Exploratory BLANCO MESAVERDE						
At surfa	ce SENW	2115FNI	L 1790FWL	. 36.72	676 N	Lat, 10	7.66530	W Lon	i c	ROCA LOCA CAS	4.5		11. Sec., T., R., M., or Block and Surve						
At top p	rod interval i	eported be	elow						Ý.	C. 9		ŀ	or Area Sec 15 T29N R8W Mer I						
At total			1.25					Lic p	. X.C			زاد ـ	_	N JUAN		NM D. D.T. GLA			
14. Date Sp 03/19/1				ate T.D /29/19		nea			te Comple & A 2 12/2001	Ready	to Prod		17. E	63	29 GL	3, RT, GL)*			
18. Total D		MD TVD	7610			Plug Ba		MD TVD		540	20.	Depti	h Brid	ge Plug S		MD TVD			
21. Type E CBL	lectric & Oth	er Mecha	nical Logs R	tun (Su	bmit c	opy of e	ach)			W	as well as DST irection	run?							
23. Casing ar	nd Liner Reco	ord (Repo	rt all strings	set in	well)														
Hole Size	Size/G	rade	Wt. (#/ft.)	To (M		Botto (MD) 1	Cement Depth	1	of Sks. & of Ceme	1 1			Cement '	Top*	Amount Pulled			
13.750		9.625	36.0	ļ	0		387 26	,7_			250		-		0				
8.750	1	7.000	23.0		0		409		_		535								
6.250	<u> </u>	4.500	11.0		0	7	610		- 		330		\dashv						
				<u> </u>					 										
	<u> </u>																		
24. Tubing	Record														· · · · · · · · · · · · · · · · · · ·				
Size	Depth Set (M	ID) Pa	cker Depth	(MD)	Siz	ze I	Depth Set (MD)	Packer De	pth (MI)) S	ize	ze Depth Set (MD) Packer			Packer Depth (MD)			
2.375		7284			L	— Т	26. Perfo	ration De	ncord		.				L				
	ng Intervals		Tor		Do	tom			d Interval		T 6	 ize	No. Holes Perf. Sta						
	ormation MESAVE	BDE	Тор	4626	ВО	ttom 5416		remorate		TO 5050	y -		_	42		Terr. Status			
<u>A)</u> B)	NIESAVE	RUE		4020		3410				ΓΟ 5416			1		1				
C)																			
D)																			
	racture, Treat	ment, Cer	nent Squeez	e, Etc.															
	Depth Interva								Amount an	d Type	of Mate	rial							
			50 80,000#																
	51	58 TO 54	116 79,633#	OF 16/	30 BR	ADY SAI	ND & 70%	FOAM &	N2										
		_	_																
28 Product	tion - Interval	Α										-							
Date First	Test	Hours	Test	Oil	Ī	Gas	Water	Oil	Gravity	G	as	P	roductio	n Method					
Produced	Date	Tested	Production	BBL		MCF	BBL	Co	rr. API		ravity		FLOWS FRO		OM WELL				
11/08/2001 Choke	11/08/2001 Tbg. Press	12 Csg.	24 Hr.	Oil	\rightarrow	600.0 Gas	Vater		s:Oil	- lu	ell Status			770 1 100	10:01 11666				
Cnoke Size	Flwg.	Press.	Rate	BBL		MCF	BBL	Rai		["									
3/4	SI	100.0		<u> </u>			L				PGW	<u> </u>							
	ction - Interv			1	Т		1	1	<u> </u>			I.		ACCE!	OTED	FOR RECORD			
Date First	Test	Hours	Test Production	Oil		Gas MCF	Water		Gravity		ias iravity	P	roductio	m Method					

Csg. Press.

24 Hr.

Oil BBL

Gas MCF

Choke Size

Tbg. Press. Flwg.

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #9004 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** REVISED **

Gas:Oil Ratio

Well Status

Water BBL

Date Total								<u> </u>		I C	nterval	luction -	28b. Prod
Clock Size Tips Prost Cips Tips Prost Cips Tips T	n Method									Heurs	ſ	Test	Date First
Size Five Price Price Price Price Production Interval Description				PI	Corr. AP	BBF	ИСF	BBL	Production	Tested	l ¹	Date	Produced
Discreted Peter Production Peter Production Bit Max MCF MCF Dist. Corr API Greety Productions Method	atus		Well Statu									Flwg.	
Product Date Troud Product BBL MCF BBL Corr API Convey									· · · · · ·	D	nterval	luction -	28c. Prod
99. Disposition of Gas/Sold. used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name DAKOTA MESAVERDE 4626 5416 DAKOTA MESAVERDE 4626 5416 DAKOTA FRUITLAND PICTURED CLIFFS MESAVERDE MANCOS GALLIPHORN MORRISON 31. Formation (Log) Markers Name MORRISON DAKOTA FRUITLAND PICTURED CLIFFS MESAVERDE MESAVERDE MORRISON 32. Additional remarks (include plugging procedure): Subject well has been completed into the Blanco Mesaverde and production is downhole comminged with the existing Basin Dakota completion. MOCD DHC Order 2475 was approved December 03, 1999. Please see attached for Subsequent Report. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional: 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instruction Electronic Submission #9004 Verified by the Bl. M Well Information System. For AMOCO PROPUCTION CONTRANT. For AMOCO PROPUCTION CONTRANT. Committed to AFMSS for processing by the Bl. M Well Information System. For AMOCO PROPUCTION CONTRANT. Set the Electronic Submission Processing by the Bl. M Well Information System. For Processing by the Bl. M Well Information System. For AMOCO PROPUCTION CONTRANT. For Electronic Submission Processing by the Bl. M Well Information System. For AMOCO PROPUCTION CONTRANT. For Electronic Submission Processing by the Bl. M Well Information System.	Production Method												
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name DAKOTA MESAVERDE 4626 5416 DAKOTA MESAVERDE 4626 5416 DAKOTA FRUITLAND FOUTURED CLIFFS MESAVERDE MANCOS GALLUP GREHHORN MORRISON 31. Formation (Log) Markers DAKOTA FRUITLAND FOUTURED CLIFFS MESAVERDE MANCOS GALLUP GREHHORN MORRISON NMOCD DHC Order 2475 was approved December 03, 1999. Please see attached for Subsequent Report. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set reqd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction Committed to AFMSS for processing by Lucy Bee on 11/23/2801 (021.XB0451SE)	itatus			l								Flwg.	
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		on Systen	formati e Farmi	BLM Well I	by the B	04 Verified CTION C	ission #90 D PRODU	tronic Subm For AMOC	Elec	-		•	
										MARY CO	print) <u>N</u>	e (please	Name
Signature (Electronic Submission) Date 11/15/2001	15/2001							ion)	c Submissi	Electroni	<u>(</u> [ature	Signa

Additional data for transaction #9004 that would not fit on the form

32. Additional remarks, continued