

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

API 30-045-22886

I.

Operator El Paso Natural Gas Company	
Address P.O. Box 289, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hughes A	Well No. 5A	Pool Name, Including Formation Blanco M.V.	Kind of Lease State, Federal or Fee	Lease No. SF 078049
Location				
Unit Letter I ; 1825 Feet From The South Line and 790 Feet From The East				
Line of Section 28 Township 29-N Range 8-W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	P.O. Box 289, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	P.O. Box 289, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 28	Twp. 29-N	Rge. 8-W
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-10-79	Date Compl. Ready to Prod. 4-30-79		Total Depth 5630'		P.B.T.D. 5612'			
Elevations (DF, RKB, RT, GR, etc.) 6390' GL	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 4574'		Tubing Depth 5530'			
Perforations 4574, 4578, 4599, 4605, 4619, 4625, 4630, 4635, 4662, 4665, 4680, 4686, 4692, 4698, 4704, 4730, 4824, 4832, 4864, 4870, 4876, 4886, 4926, 4933, 4941, 5012, 5035, 5039, 5120, 5125, 5131, 5136, 5186, 5191, 5196, 5201, 5206, 5225, 5230, 5235, 5268, 5279, 5319, 5330*					Depth Casing Shoe 5630'			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		336'		325 cf			
8 3/4"	7"		3325'		304 cf			
6 1/4"	4 1/2" liner		3150-5630'		431 cf			
	2 3/8"		5530'		tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF


*5353, 5412, 5470, 5479, 5539, 5560'

GAS WELL

Actual Prod. Test - MCF/D 1871	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity/Gal Condensate
Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Pressure (Shut-in) 910	Casing Pressure (Shut-in) ---	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Drilling Clerk
(Title)
June 12, 1979
(Date)

OIL CONSERVATION COMMISSION

JUN 20 1979

APPROVED _____
Original Signed by A. R. Kendrick
BY _____
SUPERVISOR DISTRICT #3

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple