

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hughes A

9. WELL NO.

5A (PM)

10. FIELD AND POOL, OR WILDCAT

Blanco P.C. & Blanco M.V.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 28, T-29-N,

R-8-W

N.M.P.M.

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1825'S, 790'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-10-79

16. DATE T.D. REACHED

2-17-79

17. DATE COMPL. (Ready to prod.)

5-7-79

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6390' G.L.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5630'

21. PLUG, BACK T.D., MD & TVD

5612'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5630'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2966-3070' (PC)

4574-5560' (MV)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind.-SFL; CDL-GR; Temp. Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	336'	13 3/4"	325 cf	
7"	20#	3325'	8 3/4"	304 cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3150'	5630'	431 cf		2 3/8"	5530'	
					1 1/4"	3089'	

31. PERFORATION RECORD (Interval, size and number)

2966-2980, 2984-3006, 3013-3028, 3050-3070 w/
14 SPZ. 4574, 4578, 4599, 4605, 4619, 4625, 4630,
4635, 4662, 4665, 4680, 4686, 4692, 4698, 4704,
4730, 4824, 4832, 4864, 4870, 4876, 4886, 4926,
4933, 4941, 5012, 5035, 5039, 5120, 5125, 5131,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2966-3070'	73,400# sd., 72,000 gal. wtr.
4574-4941'	70,000# sd., 143,000 gal. wtr.
5012-5560'	73,000# sd., 146,000 gal. wtr.

5136, 5186, 5191, 5196, 5201, 5206, 5225, 5230, 5235, 5268, 5279, 5319, 5330, 5353, 5412, 5470, 5479, *

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

Flowing

Shut-in

DATE OF TEST

MV 4-30-70

HOURS TESTED

3

CHOKE SIZE

3/4"

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

MV SI 910

CASING PRESSURE

MV SI 936

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF

WATER—BBL.

GAS-OIL RATIO (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

*5539, 5560' w/1 SPZ.

TEST WITNESSED BY

Norman J. Goner

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

N. J. Goner

TITLE

Drilling Clerk

DATE

June 19, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JUN 27 1979
OIE CON. COM.
DIST. 3

Nymoc

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, well locations, maps, reports, or other information required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

should be used on this form, see item 4. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 22: Indicate within each area is needed as separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

20. "Sacks Cement". Attached supplementally records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Such a Cement, structured Supplemental Report for items 22 and 24 above.) (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				P.C.	2948'		
				M.V.	4494'		
				P.L.	5160'		