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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.	<u> IO IRA</u>	NSPORT OIL	AND NATURAL GAS		.	
Amoco Product	ion Co.			30-045-22886		
P.O. Box 800	Denver,	ColorADO	80126			
Reason(s) for Filing (Check proper box)	<u> </u>	00 101 14 60	Other (Please explain)			
New Well	Change in	Transporter of:	NAME C	ANGE -		
Recompletion	, m	Dry Gas	MAIN C			
Change in Operator	Casinghead Gas	Condensate [Muchae	/A/	Δ	
f change of operator give name	Casinginate Cas [_]	Condensate [_]	nughes /	/A/ - 3	<u></u>	
and address of previous operator			<u> </u>	:		
II. DESCRIPTION OF WELL A	AND LEASE			•	•	
Lease Name Nyohes /C/	Well No. 5A	1	Mesaverse	Kind of Lease State, Federal o	Lease No. SF078049	
Location U	,		: ! !			
Unit Letter	: 1825		ESL Line and 790		The FEL Line	
Section 28 Township	29N	Range 84	J , NMPM, SAN	JUAN	County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	SPORTER OF O		RAL GAS Address (Give address to which	approved conv. of t	this form is to be sent?	
M · · \sim 1 τ						
	NC []	- D. G. G	C 410C.3 CE CV	Tr., FARMI	UGTOW, NM 87401	
Name of Authorized Transporter of Casing	or Diy Gas	Address (Give address to which	approved copy of I	his form is to be sent)		
	ias Co.	,,	1.0.60 x 4990,		VGTON NM 87499	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rgc.	is gas actually connected?	When 7	•	
give location of falks.	<u> </u>	ll_		1		
If this production is commingled with that f IV. COMPLETION DATA	from any other lease or	pool, give commingl	ing order number:	ı		
IV. COMPLETION DATA						
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well Workover	Deepen Plug B	ack Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	P.B.T.I	D	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing	Depth	
				: -		
Perforations			h	Depth (Casing Shoe	
				:		
	TUBING.	CASING AND	CEMENTING RECORD			
HOLE SIZE CASING & TUBING SIZE		DEPTH SET		CACKS OFMENT		
CASING & TOBING SIZE		DEPTH SET		SACKS CEMENT		
	- 					
****			<u> </u>	: 		
				1		
V. TEST DATA AND REQUES	ST FOR ALLOWA	ABLE ,		:		
OIL WELL (Test must be after re	ecovery of total volume	of load oil and must	be equal to or exceed top allow	ible for this depth o	r be for fidl 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pury			
				m I	EPEINE IN	
Length of Test	of Test Tubing Pressure		Casing Pressure	- Lika		
	a company			: 107	ועו	
tual Prod. During Test Oil - libls.		Water - Bbls.	Gas- N	UULI 7 1991.		
GAS WELL				O	L CONDIV.	
Actual Prod. Test - MCI7D	Length of Test	·	TRUE A TELESCOPE		y of DIST3	
ricial from feat which is	rengui or rest		Bbls. Condensate/MMCF	Gravity	y of Childrightane	
Festing Method (pitot, back pr.)			(:			
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Clioke	Size		
VI ODED AMOD CODE	J					
VI. OPERATOR CERTIFIC	ATE OF COMI	PLIANCE	OIL CONG		11 010 110 110 110	
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION			
Division have been complied with and that the information given above			4004 4 4 4004			
is true and complete to the best of my knowledge and belief.			Data Approved	JUL	1 2 1 991	
.			Date Approved			
D. 11. Lish-0	0				\sim \sim	
Signature (30)			By But Show			
D. W. Whaley Staff Admin Syper			SUPERVISOR DISTRICT #3			
Printed Name		Title	Tin -	our Frvisoi	H DISTRICT #3	
7-12-91	(303) 830-421		Title	· · · · · · · · · · · · · · · · · · ·		
Date		phone No.		1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.