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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Urazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | 10 111/1 | INDI OTTI OTE | THIS INTE | OF IAL CA | | | | | |
|---|---|---|---------------------------|-------------------------------|--|--|--------------------------------------|-------------------|--|
| Amoco Production Co. | | | | Well API No. 30-045- 22886 | | | | | |
| Address | | C 1 | | | <u> </u> | - U43- 4 | <u> </u> | | |
| P.O. box 800 Reason(a) for Filing (Check proper box) | | Colorabo | | 126 (Please expla | :> | | | | |
| New Well | | Transporter of: | | me C | | ၂ - | | | |
| Recompletion | | ,, | | | | 11 | | | |
| Change in Operator | Casinghead Gas | Condensate | Nu | ghes | JA J | *5A | ···································· | | |
| and address of previous operator | | | | <u>J</u> | ; ; | | | | |
| I. DESCRIPTION OF WELL Lease Name | | Pool Name, Includi | las Passadas | | 1 20 1 | | · | | |
| Nyohes /c/ | 5A | BLANCO | Picture | n Cliff | | f Lease Federal or Fee | SFOT | ase No. 18/249 | |
| Location U | | | ! | | 1 | | 10.01 | | |
| Unit Letter | : <u>1832</u> | Feet From The | FSL Line | and |) Fe | et From The | FEL | Line | |
| Section 28 Towns | hip 29N | Range 81 | ΝΝ, ن | IPM. SAI | N Ju | AN | | County | |
| III. DESIGNATION OF TRA | NSPODTED OF O | II. AND NATU | DAT CAC | | | | | | |
| Name of Authorized Transporter of Oil | or Conden | | | address to wh | iich approved | copy of this form | is to be see | nt) | |
| | NC | | 3535 | E.30th | Str. F | ARMINGTO | D, NM | 87401 | |
| Name of Authorized Transporter of Cas | GAS CO. | or Dry Gas | P.O. Box | | | copy of this form Rm 1 10 G TV | | _ | |
| If well produces oil or liquids, give location of lanks. | Unit Sec. | Twp. Rgc. | | ···· | When | | <u>, // // </u> | 8/174 | |
| | | ll_ | | | | | ` | | |
| If this production is commingled with th IV. COMPLETION DATA | at from any other lease or | poor, give commung | ling order numb | er: | | · | | | |
| Designate Type of Completio | Oil Well | Gas Well | New Well | Workover | Decpen | Plug Back Sa | ine Res'v | Diff Res'y | |
| Date Spudded | Date Compl. Ready to | Payl | Total Depth | | | 10000 | | 1 | |
| | Dan Comparation | , | l com Depar | | i | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| l'erforations | | | <u> </u> | | | Depth Casing S | line | | |
| | | | | | ! | | | • | |
| TUBING, CASING AND | | · - | | | <u> </u> | | •••• | | |
| HOLE SIZE | CASING & TU | JBING SIZE | <u></u> | DEPTH SET | | SA | CKS CEME | ENT | |
| | | | | | | | | | |
| | | | | | | | | | |
| V. TEST DATA AND REQU | EST FOR ALLOWA | ABLE | | | ······································ | J | | | |
| OIL WELL (Test must be after | r recovery of total volume | | t be equal to or | exceed top allo | nuble for thi | depth or be for | full 24 how | ·s.) | |
| Date First New Oil Run To Tank | Date of Test | | Producing Me | | | | | | |
| Length of Test | Tubing Pressure | | Casing Pressu | | | TO DE | CFI | WEF | |
| | | | - Cashing Freeson | | | | | | |
| Actual Prod. During Test | Oil - Bbls. | Oil - Bbls. | | Water - Ibls. | | | G# MCF JUL 1 7 1991. | | |
| GAS WELL | | | <u> </u> | | <u> </u> | | CON | DIV. | |
| Actual Prod. Test - MCIVD | Length of Test | | Libis. Condensate/MMCF | | | Gravity of Cond 1 66 . 3 | | | |
| | | | | | A War . | | | | |
| Testing Method (pitot, back pr.) | (pitot, back pr.) Tubing Pressure (Shut-in) | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI. OPERATOR CERTIFI | CATE OF COMP | PLIANCE | 1, | | | 1 | | | |
| I hereby certify that the rules and reg | ulations of the Oil Conser | vation | | OIL CON | ISERV | ATION D | IVISIC | N | |
| Division have been complied with an is true and complete to the best of m | nd that the information gives knowledge and belief. | en above | | | | 1111 1 9 | 1001 | | |
| \ | , be and belief. | | Date | Approve | d | JUL 1 2 | 1331 | | |
| D. W. Who | len | | D | | 7 | 110 | 1 > | • | |
| Signature D. W. Whaley | Staff Adm | in Samo | By_ | | | <u> </u> | noone | | |
| Printed Name | | Title | Title. | | SUPE | RVISOR D | ISTRIC | F # 3 | |
| 7-12-91 Date | (303) 830-42 F | phone No. | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes

Company of the Compan