D151100000104 NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTATE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AMD U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAH PORTER OPERATOR PROBATION OFFICE EL PASO NATURAL GAS CO. BOX 289, FARMINGTON, NEW MEXICO Reason(s) for filing (Check proper box) Other (Please explain) [X]New Well Recompletion CIL Dry Gas Change in Ownership Condensate Castaghead Gas If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE | Well No. | Pool Dame, Including Formation Kind of Leuse Lease No. 4A State Foderal or Fee VANDEWART A BLANCO MESA VERDE 078502 Location 1780 1590 Unit Letter 29N SW San Juan Line of Section Township Runge NMPM, Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS CO. BOX 289, FARMINGTON, NEW MEXICO or Dry Gas D Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS CO. BOX 289, FARMINGTON, NEW MEXICO Sec. Is gas actually connected? Unit Twp. If well produces oil or liquids, 29N 8W ! 13 give location of tanks. J If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 12/26/78 11/25/78 6169' 6138' Elevations (DF, RKB, RT, GR, etc.) Top AM/Gas Pay Name of Producing Formation Tubing Depth 68291 MV 5061' 60791 Perforations 5061,5161,5174,5182,5200,5255,5267,5274,5281,5288,5308,5319,5326,5334,5341,5437,5443,5466,5510,5517,5534,5542,5550,5594,5683w/1SPZ Depth Casina Shoe 6169 5844, HOLE SIZE 5875, 5886, CASING & TUBING SIZE 5909, 5926, DEPTH SET 5939, 6050, 6068, 6079, 6093w/1SPZ. 13 3/4" 9 5/8" 5726, 5732, 5738, 5744, 5756, 5768, TUBING, CASING, AND CEMENTING RECORD 5780, 5796, 5806, 5813, 5820, 5827, 5836, 5990 SACKS CEMENT 6010,6025, 22<u>4</u> cf 8 3/4" 711 3948**'** <u>308 cf</u> 6 1/4" 1 iner 3804-6169' 417 cf. 417 cf. 420.79' (Test must be after recovery of total volume of load oil and must be equal to of exceed top allowable for this depth or be for full 24 hours) 4 1/2" liner TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Length of Test JAN 171979 Water - Bble. Oil - Bbls. Actual Prod. During Test DIST. 3

CERTIFICATE OF COMPLIANCE

GAS WELL

Actual Prod. Test-MCF/D

1/10/79

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Brisco
(Signature)
Drilling Clerk
(Title)

(linte)

Length of Test

Tubing Pressure (Shut-in)

346

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OIL CONSERVATION COMMISSION

Α.

JAN 17

Bbls. Condensate/MMCF

BY.

Cosing Presours (Shut-in)

APPROXED_ riginal Signed

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended to this form must be accommented by a tabulation of the deviation.

Gravity of Conden

R. Hendrick

Choke Sixe

well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I II, III, and VI for changes of owner,

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.