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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

-1.

## OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210		P.O. Box 2088	•	
DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87	410	New Mexico 87504-2088		
1.	TO TRANSPOR	OWABLE AND AUTHORIZA RT OIL AND NATURAL GAS	ATION S	
Operator AMOCO PRODUCTION CO			Well API No.	
Address			300452305800	
P.O. BOX 800, DENVE Reason(s) for Filing (Check proper b				
New Well	Change in Transporte	Other (Please explain r of:	,	
Recompletion	Oil Dry Gas			
Change in Operator  If change of operator give name	Casinghead Gas Condensau	<u>e []</u>		
and address of previous operator				
II. DESCRIPTION OF WE				
VANDERWART A LS	Well No. Pool Name 4A BLANC	e, Including Formation O MESAVERDE (PRORATED (	Kind of Lease Lease No.	
Location J	1780	Par		
Unit Letter	Feet From	The FSL Line and 1590	FEL Line	
Section 13 Tow	vnship 29N Range	8W , NMPM,	SAN JUAN County	
III. DESIGNATION OF TR	ANSPORTER OF OIL AND I	NATURAL CAC		
Name of Authorized Transporter of C	or Condensate		approved copy of this form is to be sent)	
MERIDIAN OIL INC.	Winds of Co.	-		
Name of Authorized Transporter of C EL PASO NATURAL GAS			REET FARMINGTON NM 87401 approved copy of this form is to be seni)	
If well produces oil or tiquids,	Unit Soc. Twp.	Rge. Is gas actually connected?	PASO TX 79978	
ive location of tanks.			<u>i                                     </u>	
V. COMPLETION DATA	that from any other lease or pool, give co	ammingling order number:		
~ <del>~~~</del>	Oil Well Gas	Well New Well Workover	Deepen Plug Back Same Res'v Diff Res'v	
Designate Type of Complete Date Spudded	<del></del>		iii	
pare spaniou	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
'erforations			Digh Cours Stars	
			Depth Casing Shoe	
HOLE SIZE	1	AND CEMENTING RECORD	TATIVE IN	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	) E B P I BAGE (INENT	
			· · · · · · · · · · · · · · · · · · ·	
			AUGZ 3 1990	
. TEST DATA AND REQU	JEST FOR ALLOWABLE		OIL CON. DIV	
OIL WELL (Test must be after		nd must be equal to or exceed top allowab	te for this dealer per full 24 hours.)	
Oute First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	03. 955	Water Dille	Gas- MCF	
Prince Paring 100	Oil - Bbls.	Water - Bbis.	Gas- MCP	
GAS WELL				
utual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
2 4	,	- Carrier In)		
	ICATE OF COMPLIANCE	OII CONCI	EDVATION DIVIGION	
I hereby certify that the rules and re- Division have been complied with a		UIL CONS	OIL CONSERVATION DIVISION	
is true and complete to the best of n		Date Approved	AUG 2 3 1990	
N///10.		Date wholosed -		
Signature Signature	^	—   Ву	as de	
Doug W. Whaley, Sta	ff Admin. Supervisor		PERVISOR DISTRICT #3	
Printed Name July 5, 1990	Tide 303-830-4280	11 11110.	rusion histrict 13	
Date	Telephone No.	<del></del>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed wells.