

SUBSCRIBED AND SWORN TO before me this 7th day of May, 19 99.

Mae Benallizon
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

9/21, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 7/19/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

submitted in lieu of Form 0-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 29 1998

Sundry Notices and Reports on Wells

00 SEP 29 PM 12:59

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1460' FNL, 1740' FWL, Sec. 14, T-29-N, R-8-W, NMPM

DHC-1900

5. Lease Number
SF-078502A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Roelofs A #2A

9. API Well No.
30-045-23149

10. Field and Pool
Blanco PC/Blanco MV

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-17-98 MIRU. ND WH. NU BOP. TOO H w/1 1/4" Pictured Cliffs tbg. TIH.
TOOH w/2 3/8" Mesaverde tbg. TIH w/3 7/8" mill to 3100'. SDON.
9-18-98 Blow well & CO to PBTD @ 5678'. TOO H w/mill. SD over weekend.
9-21-98 TIH w/170 jts 2 3/8" 4.7# J-55 EUE tbg, set @ 5359' KB. ND BOP.
NU WH. RD. Rig released.

Well will operate as Pictured Cliffs/Mesaverde commingle under DHC-1900.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/26/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
vkh

OCT 06 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

OPERATOR

Browsing: ROELOFS A | 2A | 53294B
Table(P): PRODUCT/M,P,H,E,T,Z,C,O
Item: 2/18/19 Name: DATE

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
1/31/97	44	9003
2/28/97	54	8582
3/31/97	66	7045
4/30/97	85	10161
5/31/97	62	9663
6/30/97	39	4833
7/31/97	34	8529
8/31/97	16	9556
9/30/97	15	8968
10/31/97	17	8721
11/30/97	25	9341
12/31/97	18	7785

Browsing: ROELOFS A | 2A | 53294A
Table(P): PRODUCT/M,P,H,E,T,Z,C,O
Item: 2/18/19 Name: DATE

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
01/31/97	1692	
02/28/97	1649	
03/31/97	1625	
04/30/97	1492	
05/31/97	1231	
06/30/97	1581	
07/31/97	2347	
08/31/97	1350	
09/30/97	808	
10/31/97	782	
11/30/97	1232	
12/31/97	1582	

Roelofs A #2A (MV)

<u>Month</u>	<u>Oil</u>	<u>Gas</u>
Sep-97	15	8967
Oct-97	17	8721
Nov-97	25	9341
Dec-97	18	7785
Jan-98	13	309
Feb-98	1	94
Mar-98	0	0
Apr-98	0	94
May-98	0	94
Jun-98	0	0
Jul-98	0	0
Aug-98	0	0

* OIL
* WATER/GAS
* GAS
* WATER

ROELOFS A : 2A : 53294A-1

Prop 28

○*WATER Bbls/d

0
G/G
G
MAT*

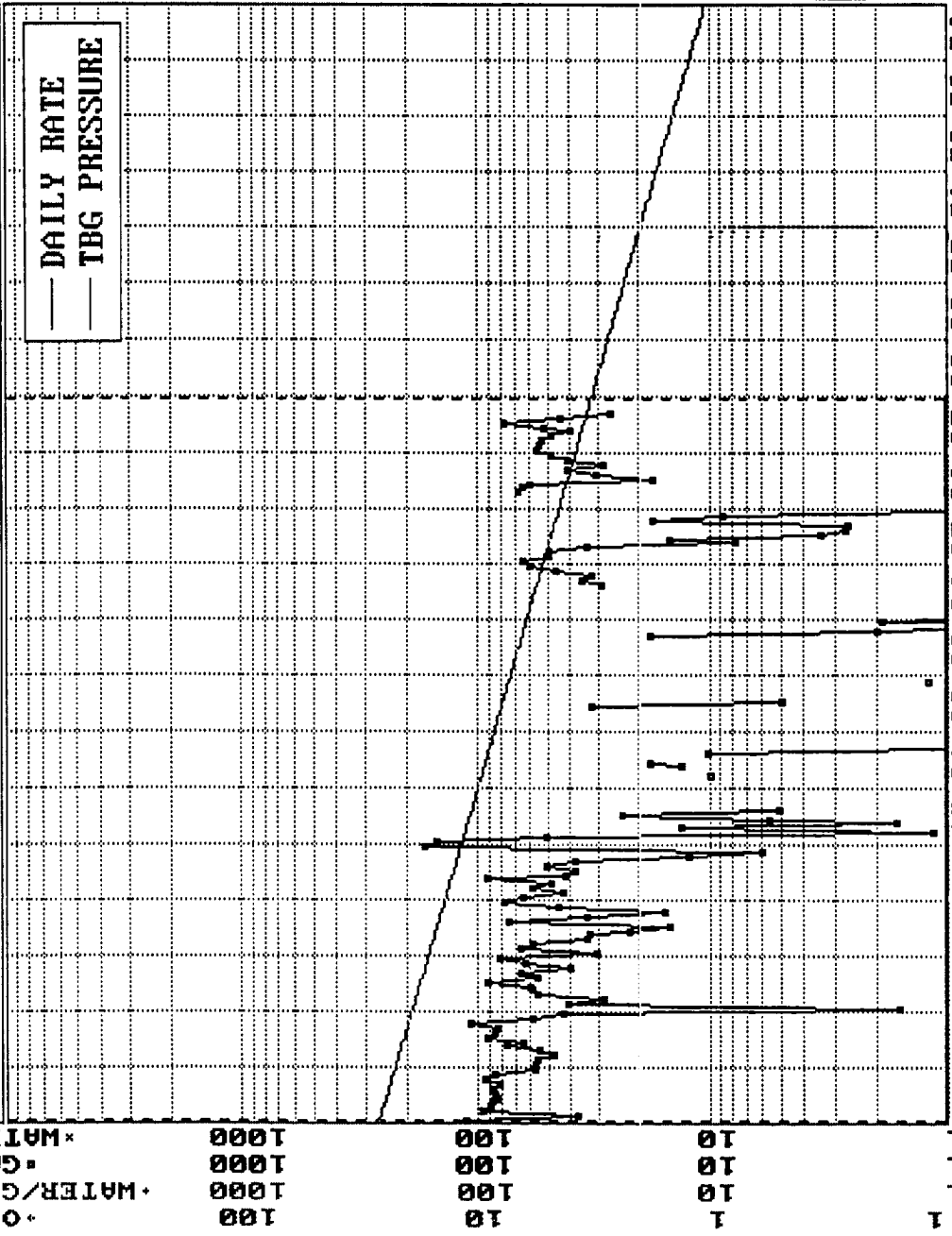
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G/G
G
MAT*

DAILY RATE		TBG PRESSURE	
1	100	100	100
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3	100	100	100
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DAILY RATE		TBG PRESSURE	
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97	100	100	

0
G/G
G
MAT*



Major = GAS

Expected Production Before Workover

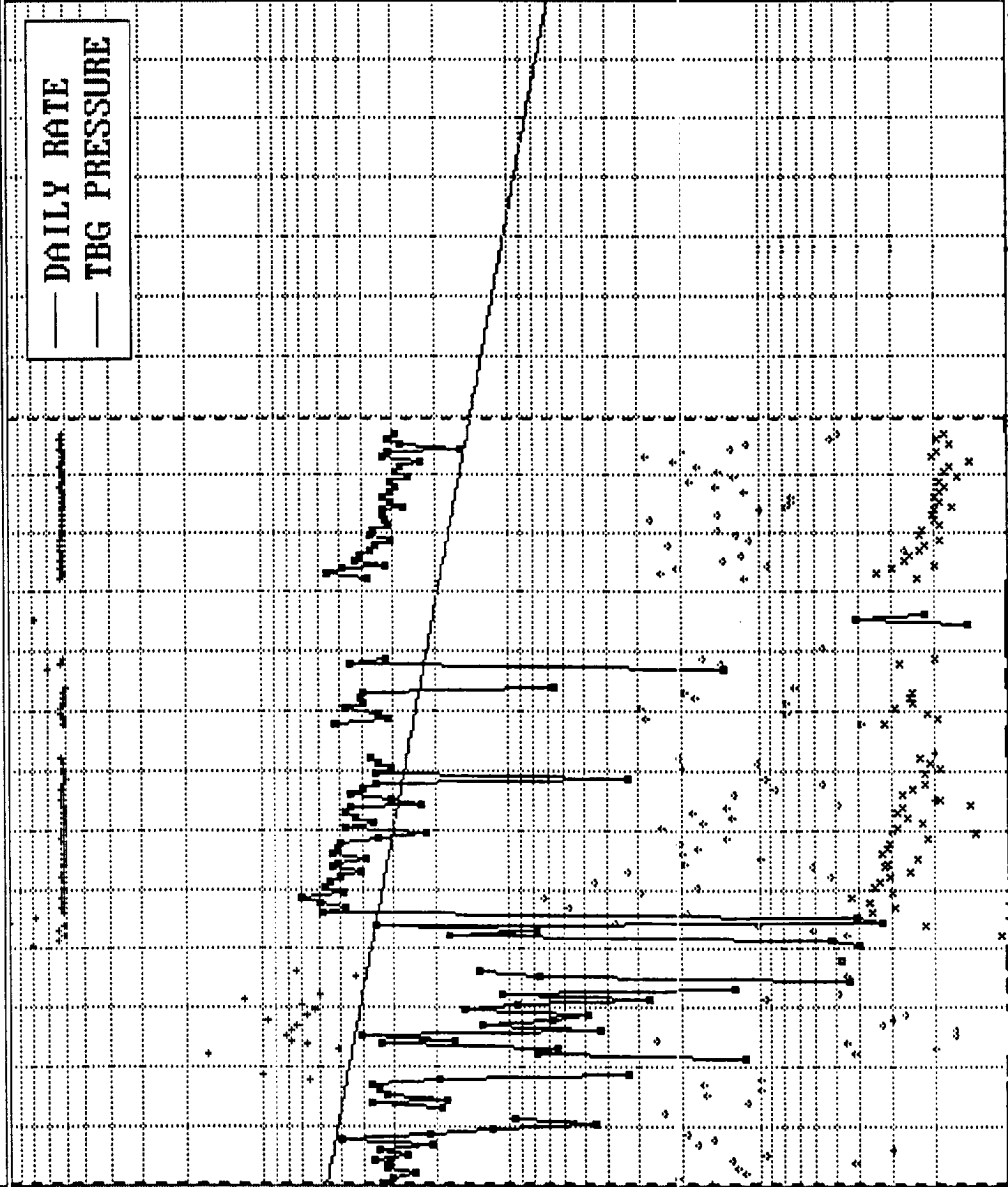
ROELOFS A : 2A : 53294B-1

• OIL
• WATER/GAS
• GAS
• WATER

Prop 29

○ • WATER Bbls/d

— DAILY RATE
— TBG PRESSURE



Major = GAS

Expected Production

Roelofs A # 2A PC & MV

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/98		9,429		9/1/18		764
10/1/98		9,331		10/1/18		756
11/1/98		9,234		11/1/18		748
12/1/98		9,138		12/1/18		740
1/1/99		9,042		1/1/19		733
2/1/99		8,948		2/1/19		725
3/1/99		8,855		3/1/19		717
4/1/99		8,763		4/1/19		710
5/1/99		8,672		5/1/19		703
6/1/99		8,581		6/1/19		695
7/1/99		8,492		7/1/19		688
8/1/99		8,403		8/1/19		681
9/1/99		8,316		9/1/19		674
10/1/99		8,229		10/1/19		667
11/1/99		8,144		11/1/19		660
12/1/99		8,059		12/1/19		653
1/1/00		7,975		1/1/20		646
2/1/00		7,892		2/1/20		639
3/1/00		7,809		3/1/20		633
4/1/00		7,728		4/1/20		626
5/1/00		7,648		5/1/20		620
6/1/00		7,568		6/1/20		613
7/1/00		7,489		7/1/20		607
8/1/00		7,411		8/1/20		600
9/1/00		7,334		9/1/20		594
10/1/00		7,258		10/1/20		588
11/1/00		7,182		11/1/20		582
12/1/00		7,107		12/1/20		576
1/1/01		7,033		1/1/21		570
2/1/01		6,960		2/1/21		564
3/1/01		6,887		3/1/21		558
4/1/01		6,816		4/1/21		552
5/1/01		6,745		5/1/21		546
6/1/01		6,674		6/1/21		541
7/1/01		6,605		7/1/21		535
8/1/01		6,536		8/1/21		530
9/1/01		6,468		9/1/21		524
10/1/01		6,401		10/1/21		519
11/1/01		6,334		11/1/21		513
12/1/01		6,268		12/1/21		508
1/1/02		6,203		1/1/22		503
2/1/02		6,138		2/1/22		497
3/1/02		6,074		3/1/22		492
4/1/02		6,011		4/1/22		487
5/1/02		5,948		5/1/22		482
6/1/02		5,886		6/1/22		477
7/1/02		5,825		7/1/22		472
8/1/02		5,764		8/1/22		467

Expected Production

Roelofs A # 2A PC & MV

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/02		5,704		9/1/22		462
10/1/02		5,645		10/1/22		457
11/1/02		5,586		11/1/22		453
12/1/02		5,528		12/1/22		448
1/1/03		5,470		1/1/23		443
2/1/03		5,413		2/1/23		439
3/1/03		5,357		3/1/23		434
4/1/03		5,301		4/1/23		429
5/1/03		5,246		5/1/23		425
6/1/03		5,191		6/1/23		421
7/1/03		5,137		7/1/23		416
8/1/03		5,084		8/1/23		412
9/1/03		5,031		9/1/23		408
10/1/03		4,978		10/1/23		403
11/1/03		4,926		11/1/23		399
12/1/03		4,875		12/1/23		395
1/1/04		4,824		1/1/24		391
2/1/04		4,774		2/1/24		387
3/1/04		4,724		3/1/24		383
4/1/04		4,675		4/1/24		379
5/1/04		4,626		5/1/24		375
6/1/04		4,578		6/1/24		371
7/1/04		4,530		7/1/24		367
8/1/04		4,483		8/1/24		363
9/1/04		4,437		9/1/24		359
10/1/04		4,390		10/1/24		356
11/1/04		4,345		11/1/24		352
12/1/04		4,299		12/1/24		348
1/1/05		4,255		1/1/25		345
2/1/05		4,210		2/1/25		341
3/1/05		4,166		3/1/25		338
4/1/05		4,123		4/1/25		334
5/1/05		4,080		5/1/25		331
6/1/05		4,038		6/1/25		327
7/1/05		3,996		7/1/25		324
8/1/05		3,954		8/1/25		320
9/1/05		3,913		9/1/25		317
10/1/05		3,872		10/1/25		314
11/1/05		3,832		11/1/25		310
12/1/05		3,792		12/1/25		307
1/1/06		3,752		1/1/26		304
2/1/06		3,713		2/1/26		301
3/1/06		3,674		3/1/26		298
4/1/06		3,636		4/1/26		295
5/1/06		3,598		5/1/26		292
6/1/06		3,561		6/1/26		288
7/1/06		3,524		7/1/26		285
8/1/06		3,487		8/1/26		283

Expected Production

Roelofs A # 2A PC & MV

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/06		3,451		9/1/26		280
10/1/06		3,415		10/1/26		277
11/1/06		3,379		11/1/26		274
12/1/06		3,344		12/1/26		271
1/1/07		3,309		1/1/27		268
2/1/07		3,275		2/1/27		265
3/1/07		3,241		3/1/27		263
4/1/07		3,207		4/1/27		260
5/1/07		3,173		5/1/27		257
6/1/07		3,140		6/1/27		254
7/1/07		3,108		7/1/27		252
8/1/07		3,075		8/1/27		249
9/1/07		3,043		9/1/27		247
10/1/07		3,012		10/1/27		244
11/1/07		2,980		11/1/27		241
12/1/07		2,949		12/1/27		239
1/1/08		2,918		1/1/28		236
2/1/08		2,888		2/1/28		234
3/1/08		2,858		3/1/28		232
4/1/08		2,828		4/1/28		229
5/1/08		2,799		5/1/28		227
6/1/08		2,770		6/1/28		224
7/1/08		2,741		7/1/28		222
8/1/08		2,712		8/1/28		220
9/1/08		2,684		9/1/28		217
10/1/08		2,656		10/1/28		215
11/1/08		2,628		11/1/28		213
12/1/08		2,601		12/1/28		211
1/1/09		2,574		1/1/29		209
2/1/09		2,547		2/1/29		206
3/1/09		2,520		3/1/29		204
4/1/09		2,494		4/1/29		202
5/1/09		2,468		5/1/29		200
6/1/09		2,442		6/1/29		198
7/1/09		2,417		7/1/29		196
8/1/09		2,392		8/1/29		194
9/1/09		2,367		9/1/29		192
10/1/09		2,342		10/1/29		190
11/1/09		2,318		11/1/29		188
12/1/09		2,294		12/1/29		186
1/1/10		2,270		1/1/30		184
2/1/10		2,246		2/1/30		182
3/1/10		2,223		3/1/30		180
4/1/10		2,200		4/1/30		178
5/1/10		2,177		5/1/30		176
6/1/10		2,154		6/1/30		175
7/1/10		2,132		7/1/30		173
8/1/10		2,109		8/1/30		171

Expected Production

Roelofs A # 2A PC & MV

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/10		2,087		9/1/30		169
10/1/10		2,066		10/1/30		167
11/1/10		2,044		11/1/30		166
12/1/10		2,023		12/1/30		164
1/1/11		2,002		1/1/31		162
2/1/11		1,981		2/1/31		160
3/1/11		1,960		3/1/31		159
4/1/11		1,940		4/1/31		157
5/1/11		1,920		5/1/31		156
6/1/11		1,900		6/1/31		154
7/1/11		1,880		7/1/31		152
8/1/11		1,860		8/1/31		151
9/1/11		1,841		9/1/31		149
10/1/11		1,822		10/1/31		148
11/1/11		1,803		11/1/31		146
12/1/11		1,784		12/1/31		145
1/1/12		1,765		1/1/32		143
2/1/12		1,747		2/1/32		142
3/1/12		1,729		3/1/32		140
4/1/12		1,711		4/1/32		139
5/1/12		1,693		5/1/32		137
6/1/12		1,675		6/1/32		136
7/1/12		1,658		7/1/32		134
8/1/12		1,641		8/1/32		133
9/1/12		1,624		9/1/32		132
10/1/12		1,607		10/1/32		130
11/1/12		1,590		11/1/32		129
12/1/12		1,573		12/1/32		127
1/1/13		1,557		1/1/33		126
2/1/13		1,541		2/1/33		125
3/1/13		1,525		3/1/33		124
4/1/13		1,509		4/1/33		122
5/1/13		1,493		5/1/33		121
6/1/13		1,478		6/1/33		120
7/1/13		1,462		7/1/33		118
8/1/13		1,447		8/1/33		117
9/1/13		1,432		9/1/33		116
10/1/13		1,417		10/1/33		115
11/1/13		1,402		11/1/33		114
12/1/13		1,388		12/1/33		112
1/1/14		1,373		1/1/34		111
2/1/14		1,359		2/1/34		110
3/1/14		1,345		3/1/34		109
4/1/14		1,331		4/1/34		108
5/1/14		1,317		5/1/34		107
6/1/14		1,303		6/1/34		106
7/1/14		1,290		7/1/34		104
8/1/14		1,276		8/1/34		103

Expected Production

Roelofs A # 2A PC & MV

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/14		1,263		9/1/34		102
10/1/14		1,250		10/1/34		101
11/1/14		1,237		11/1/34		100
12/1/14		1,224		12/1/34		99
1/1/15		1,211		1/1/35		98
2/1/15		1,198		2/1/35		97
3/1/15		1,186		3/1/35		96
4/1/15		1,174		4/1/35		95
5/1/15		1,161		5/1/35		94
6/1/15		1,149		6/1/35		93
7/1/15		1,137		7/1/35		92
8/1/15		1,125		8/1/35		91
9/1/15		1,114		9/1/35		90
10/1/15		1,102		10/1/35		89
11/1/15		1,091		11/1/35		88
12/1/15		1,079		12/1/35		87
1/1/16		1,068		1/1/36		87
2/1/16		1,057		2/1/36		86
3/1/16		1,046		3/1/36		85
4/1/16		1,035		4/1/36		84
5/1/16		1,024		5/1/36		83
6/1/16		1,014		6/1/36		82
7/1/16		1,003		7/1/36		81
8/1/16		993		8/1/36		80
9/1/16		982		9/1/36		80
10/1/16		972		10/1/36		79
11/1/16		962		11/1/36		78
12/1/16		952		12/1/36		77
1/1/17		942		1/1/37		76
2/1/17		932		2/1/37		76
3/1/17		922		3/1/37		75
4/1/17		913		4/1/37		74
5/1/17		903		5/1/37		73
6/1/17		894		6/1/37		72
7/1/17		885		7/1/37		72
8/1/17		875		8/1/37		71
9/1/17		866		9/1/37		70
10/1/17		857		10/1/37		69
11/1/17		848		11/1/37		69
12/1/17		839		12/1/37		68
1/1/18		831		1/1/38		67
2/1/18		822		2/1/38		67
3/1/18		813		3/1/38		66
4/1/18		805		4/1/38		65
5/1/18		797		5/1/38		65
6/1/18		788		6/1/38		64
7/1/18		780		7/1/38		63
8/1/18		772		8/1/38		63