UNUTED STATES

DEPARTMENT OF THE INTERIOR	5. LEASE 1 1 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME.
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME ରି ଅନୁକୃତି Roelofs ବିଥିଲି ଓ ସ୍ଥେତି
1. oil gas x other	9. WELL NO. 8 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
2. NAME OF OPERATOR	3 85 E E E E
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota = I III
720 S. Colo. Blvd., Denver, CO 80222	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA LANGE SOLETINE
below.)	Sec. 9, T-29-N, R-8-W
AT SURFACE: 2400' FNL & 1560' FEL, Unit G	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
	14. API NO. 1831 1 3 3 8 6
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 5 5 4 7 6 10 10 10 10 10 10 10 10 10 10 10 10 10
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u> </u>
TEST WATER SHUT-OFF 🔲 🗓	10 of the control of
FRACTURE TREAT	o top contain distribute the contain distribute distrib
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL UP PULL OR ALTER CASING UP	change on Form 9-330.)
MULTIPLE COMPLETE	그 그 그 그 중에 없었는 것 같은 살림생활이 왔다.
CHANGE ZONES	
ABANDON*	그 그 그 사람들이 가는 사람이 다른다.
(other) Production Csy X	<u> </u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	te all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	그 사람들은 그 일 환경이 잃는 그는 중심 형통
2/19/79	지수는 사람들은 사람들이 가장 이 없는 사람들이 되었다.
0.417.770.0.00	
Spudded 13 3/4" hole on 2/17/79 @ 2:00 p.m., and drilled to 235'. Ran 5 jts of 9 5/8". 36#. K-55 csg set @ 229'. Cemented w/250 Sx class "B" cement	
of 9 5/8", 36#, K-55 csg set 0 229'. Cemented w/250 Sx class "B" cement w/1% CACL2 & circulated to surface. Tested csg & BOE to 800 psi for 30 min.	
Reduced hole to 8 3/4" & continued drilling t	250 2502 Pan 82 ite of 71 22#
K-55 csg set @ 3502 '. Cemented w/625 Sx 50/5	50 poz $6% N=20 followed by 150 Sy$
class "B" 2% CACL2 cement. WOC 12 hrs. Redu	uced hole to he ward continued
drilling.	
driffing.	
	MAR 13 1919 0 5 5 5
	OIL CON COM.
Subsurface Safety Valve: Manu. and Type	
18. I hereby pertify that the foregoing is true and correct	
SIGNED LALLY Walters TITLE Admin. Supervisor DATE 3/9/19	
(This space for Federal or State o	ffice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	人名西克斯 克克 医囊毛囊

*See Instructions on Reverse Side

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