

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

720 S. Colorado Blvd., Denver, Co. 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2400' FNL & 1560' FEL, Unit G

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) squeeze job/production csq.

5. LEASE

USA - SF - 078415

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RoeIofs

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T-29-N, R-8-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6463GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/23/79

Cement did not hold. Blowing hole dry. Ran EZE drill cement retainer & set @ 3447', pressured up. Estab. rate @ 2 bpm @ 500 psi, pumped 21 bbls (100 Sx class "B" 2% CACL 2 cement). Squeezed formation @ 2400 psi. POH. TIH & set cement retainer @ 3387' Cemented w/100 Sx class "B" 2% CACL2, & squeezed to 1000 psi. Blowing hole w/200 psi gas for 24 hrs. Resumed drilling. Drilled 6 1/4" hole to T.D. @ 7700'. Ran electric logs. Ran 25 Jts of 4 1/2", 11.6#, K-55 csq and 79 Jts 4 1/2", 10.5#, K-55 csq and set @ 7700' with liner hanger @ 3366'. Cemented w/250 Sx 65/35 poz, 12% D-20, 12 1/2#/Sx D-24, .6% D-60 cement. WOC 8 hrs. ND BOE. Released rig. WOCU.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Curly J. H. H. TITLE Admin. Supervisor DATE 3/21/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: