

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Denver, Colorado 80222						8. FARM OR LEASE NAME Roelofs	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2400' FNL & 1560' FEL, Unit G XXXXXX XXXXXX						9. WELL NO. 3	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 2/17/79						16. DATE T.D. REACHED 3/4/79	
17. DATE COMPL. (Ready to prod.) 5/17/79						18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 6463' GL	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 7700'	
21. PLUG, BACK T.D., MD & TVD 7690'						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7442 - 7676 (Dakota)	
25. WAS DIRECTIONAL SURVEY MADE Yes						26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Induction, Density, Caliper	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		229'		13 3/4"	
7"		23#		3502'		8 3/4"	
4 1/2"		11.6# & 10.5#		7700'		6 1/4"	
CEMENTING RECORD		AMOUNT PULLED					
250 Sacks		None					
775 Sacks		None					
250 Sacks		None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		3366'		7700'		250	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		2 3/8"		7511'		7511'	
31. PERFORATION RECORD (Interval, size and number) 64 holes from 7442' to 7676'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
7442 - 7676		750 gal. 7 1/2% HCL					
		1000 gal. 15% HCL					
33.* PRODUCTION				WELL STATUS (Producing or shut-in) Shut in - W.O. Pipeline Connection			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					
DATE OF TEST 6/20/79		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 178		CASING PRESSURE 710		CALCULATED 24-HOUR RATE →		OIL—BBL. AOF = 2728	
GAS—MCF. Q = 2531		WATER—BBL.		GAS—MCF.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold pending hook-up		TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Two copies of electric logs forwarded by Welex				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Carley Zatkun</u>		TITLE Administrative Supervisor		DATE 6/28/79			

*(See Instructions and Spaces for Additional Data on Reverse Side)