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FILE		\prod		
U.\$.G.5.			L	
LAND OFFICE				
TRANSPORTER	OIL	$\Box \bot$		
	GAS	II		
OPERATOR		II_{-}		
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	K240231	AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS		
	LAND OFFICE					
	TRANSPORTER OIL					
	GAS			API 30-045-23307		
	OPERATOR /					
1.	PRORATION OFFICE					
	Southland Royalty Company Address P. O. Drawer 570, Farmington, New MEXICO 87401 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:				
	Recompletion	Cil Dry Ga	s 📙			
	Change in Ownership	Casinghead Gas Conden	nsate			
	If change of ownership give name					
	and address of previous owner					
	TO DESCRIPTION OF WELL AND LEASE					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		li		
	Hill	4 Blanco Picture	ed Cliffs State, Feder	al or Fee SF-078487		
	Location					
	Unit Letter N : 790	Feet From The South Lin	e and 1700 Feet From	The West		
		_	ANADY Go-	7112n County		
	Line of Section 4 Tow	mship 29N Range	8W , NMPM, San	Juan County		
	DESIGNATION OF TRANSPORT	TER OF OU AND NATURAL GA	ıs			
111.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appro	oved copy of this form is to be sent)		
	 Plateau. Inc.		P.O. Box 108, Farmingt	on, New Mexico 87401		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Southern Union Gathering If well produces oil or liquids, Unit Sec. Twp. P.ge.		Address (Give address to which approved copy of this form is to be sent)			
			P. O. Box 1899, Bloomfield, New Mexico 87413			
			15 445 451441, 4514414			
give location of tanks.						
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on - (X)	X !			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3286'		
	3-27-79	6-28-79	3299' Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	3104'			
	6417' GR	Pictured Cliffs	3104	Depth Casing Shoe		
	Perforations 3104' - 3166'			3296'		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 100 SXS		
	12-1/4"	8-5/8"	148	236 sxs		
	6-3/4"	2-7/8"	3296'	250 343		
	THE PARK AND DECLIEST FO	OP AT LOWARIE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-		
V.	TEST DATA AND REQUEST FO	able for this de	epth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	.,,,		
	Tuhing Pressure Casing Pressure Choke Size		Choke Size			
	Length of Test	Tubing Pressure				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ga-WP		
		·		The Real Property of the Book		
				JUL111979		
	GAS WELL		Bbls. Condensate/MMCF	Granty Of Cond Detio COM		
	Adtual Prod. Test-MCF/D	Length of Test		DIST. 3		
	916 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke She		
	Pitot		951#			
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
V 4.	CERTIFICATE OF COMPETENCE		∥ JUL	1 1 1979		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick			
			TITLE			
				the second by the second secon		
	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or dee					
(5.5.1.2.7) - 11 te			If this is a request for allowable for a habitation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable to the form must be set to be set			
						District Production Manager (Tule)
			il able on new and recompleted t	A611P*		
	(Ti		Fill out only Sections I.	II. III, and VI for changes of owner.		
	July 5, 1979		Fill out only Sections I.	wells. II. III, and VI for changes of owner, or other such change of condition. set be filed for each pool in multiply		