

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL  
WELL

☒ GAS  
WELL

☐ OTHER

2. Name of Operator

Amoco Production Company Attn: Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253 (281) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1740' FSL & 1100' FEL Sec 14. T29N R8W Unit I

5. Lease Designation and Serial No.

SF - 078502

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Vanderwart B 1

9. API Well No.

30-045-23340

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request permission to plug and abandon the subject wellbore as per the attached procedure.



14. I hereby certify that the foregoing is true and correct

Signed

*Mary Corley*

Title Sr. Business Analyst

Date 12/07/99

(This space for Federal or State office use)

Approved by

*Chip Hanaden*

Title Acting Team Lead

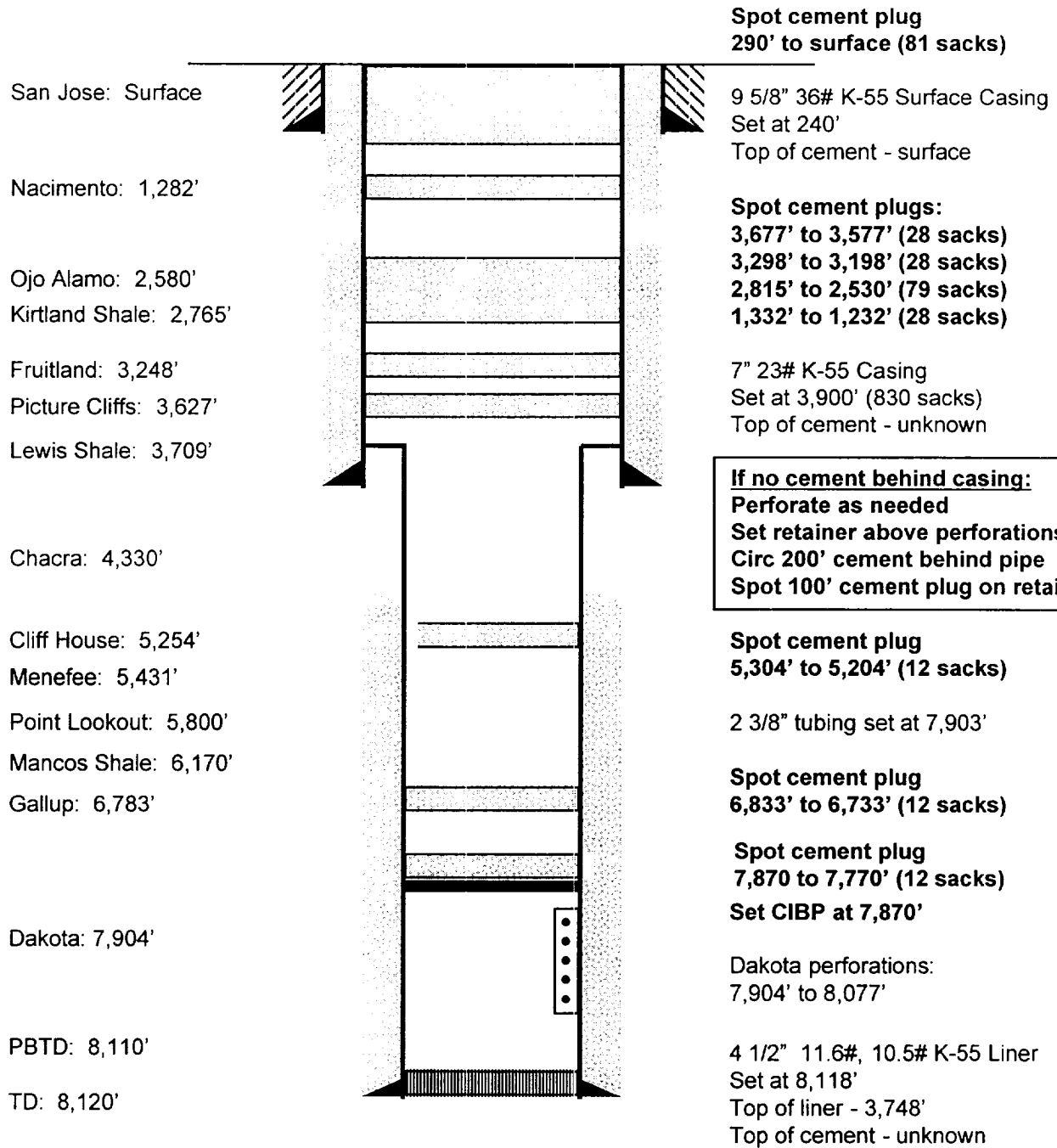
Date 1/5/00

Conditions of approval, if any:

## Vanderwart B 1

I14 T29N-R8W, 1740' FSL, 1100' FEL  
API 3004523340  
NM SF- 078502

### Proposed PXA Wellbore Schematic



Not to scale

11/18/99  
jkr

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 3/8" tubing. Rig up wireline, TIH, run short string CBL to confirm cement tops behind 4 1/2" and 7" casing strings.
5. If cement exists behind the casing, TIH with tubing and CIBP, set CIBP at 7870'. Spot 100' cement plug on CIBP (12 sacks). TOH and spot 100' internal cement plugs across the following:

<u>Formation</u>	<u>Formation Top</u>	<u>Cement Plug Depth</u>
Gallup	6,783'	6,833' to 6,733'
Cliff House	5,254'	5,304' to 5,204'
Picture Cliffs	3,627'	3,677' to 3,577'
Fruitland	3,248'	3,298' to 3,198'
Kirtland and Ojo Alamo	2,765' and 2,580'	2,815' to 2,530'
Nacimiento	1,282'	1,332' to 1,232'

6. If the CBL determines cement is not present behind any of the above formations, perforate 50' below formation top, set retainer and circulate 200' of cement behind pipe. Spot 100' cement plug on top of retainer. TOH and repeat process as needed. Cement is also required behind the casing from 290' to surface.
7. TOH to 290', spot 290' cement plug to surface (80 sacks), covering surface casing shoe.
8. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
9. Contact FMC and ship surface equipment to yard or other location per instructions.
10. Provide workorder to Buddy Shaw for reclamation.
11. Rehabilitate location according to BLM or State requirements.