UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

5.	LEASE
Í	USA SF 078046
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
-	
7.	UNIT AGREEMENT NAME:
8.	FARM OR LEASE NAME
 	Hughes "B" 설탕 중 육유통
9.	WELL NO. TRADE - BEE
İ	2 \$ 22.5 E SEE
10.	FIELD OR WILDCAT NAME
	Dakota ಕರ್ಷ ಕೃತ್ಯ
11.	SEC., T., R., M., OR BLK. AND SURVEY OR
1	AREA
	Sec. 21, T-29-N, R-8-W
12.	COUNTY OR PARISH 13. STATE
	San Juan 88 New Mexico
_ 14.	API NO. PAGE P SEEE
	한번째 한 불분들말
15.	ELEVATIONS (SHOW DF, KDB, AND WD)
	6424 GL

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil well X well other 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Denver, Co. 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2440' FNL & 1770' FEL, Unit G AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF 1 5 X Ē FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.) PULL OR ALTER CASING CAST CHEST MULTIPLE COMPLETE 21/21/25 CHANGE ZONES ABANDON* (other) Spud & run surface, prod. <u>ي</u> ::: 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 3/19/79 - 3/23/79 Spudded 13 3/4" hole on 3/16/79 and drilled to 235'. Ran 5 jts of 9 5/8", 36#, K-55 csq and set 0227'. Cemented w/200 Sx class "B" 3% CACL cement. Circulated to surface. Plug down and WOC 8 hrs. NUBOE. Pressure tstd BOP to 600 psi for 30 min. - held ok. Reduced hole to 8 3/4" and continued drilling. Drilled 8 3/4" hole to 3500'. Ran 79 jts of 7%, 23#, K-55 csq and set 0 3500'. Cemented w/425 Sx 65/35 poz, 12% Dentonite, 2% CACL2 cement. WOC 8 hrs. Reduced hole to 6 1/4" and continued drifling. Subsurface Safety Valve: Manu. and Type 18. I hereby pertify that the foregoing is true and correct TITLE Admin. Supervisor DATE SIGNED (This space for Federal or State office use) DATE 🔼 APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: 1979

*See Instructions on Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local a consult local of the specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site above plugs; amount, size method of closing top of well; and date well site above plugs; are to provide the first increase. conditioned for final inspection looking to approval of the abandonment.

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