

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other
2. NAME OF OPERATOR Tenneco Oil Company
3. ADDRESS OF OPERATOR 720 S. Colorado Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2440'FNL & 1770'FEL, Unit G AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE USA SF-078046
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Hughes
9. WELL NO. 2
10. FIELD OR WILDCAT NAME Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T29N, R8W
12. COUNTY OR PARISH San Juan
13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6424'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/12/79-10/17/79

MIRUCU. NUBOE. NUWH. Pressure tested tubing to 3500 psi. Spotted 750 gals 7½% HCL. Perforated the Dakota formation from 7546'-7562', 7342'-7356' w/2JSPF. Acidized w/1500 gals 15% HCL @ 30 bpm @ 2950 psi. NUBOE. Frac'd Dakota Formation w/80,000# 20/40 sand & 25,000# 10/20 sand, 80,000 gal 30# crosslinked gel. AIR-30 bpm, AIP-2600# ISIP-1800#, 15 min SIP-1450#. Ran 2 3/8" tubing and set @ 7317'. NDBOE. NUWH. Ran electric log. Blowing well to clean up.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carly J. [Signature] TITLE Admin. Supervisor DATE 11/14/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

APPROVED
NOV 29 1979
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR