

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078046

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2440' FNL 1770' FEL

7. UNIT AGREEMENT NAME

:

8. FARM OR LEASE NAME

Hughes

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec 21 T29N R8W

14. PERMIT NO.

30-045-23341

15. ELEVATIONS (Show whether SP, ST, GR, etc.)

6431' KB

6424 GL.

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Tenneco proposes and requests approval to complete tubing repair on referenced well
per the attached "Detailed Procedure".

RECEIVED
NOV-2 PM 12:55
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED

NOV 10 1988

OIL & GAS

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael J. Zahner

TITLE Sr. Administrative Analyst

DATE 10/27/88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOC

*See Instructions on Reverse Side

APPROVED

DATE

NOV 07 1988

John J. Kelly
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease Hughes

Well No. 2 (DK)

KB. 6431' (11' above GL)

9 5/8" OD 36 LB. K-55 CSG. w/ 200 SX

TOC @ surface.

7" OD 23 LB. K-55 CSG. w/ 575 SX

TOC @ _____.

4 1/2" OD 10.5/11.6 LB. K-55 CSG. w/ 360 SX

TOC @ TOL @ 3320.

2 3/8" OD 4.7 lb, J-55 tbg 238 jts

DETAILED PROCEDURE:

1. MIRUSU. Kill well. NUBOP.
2. PU tbg and tag PBD @ 7580'. TOOH w/ tbg. Visually inspect and lay down all bad joints.
3. TIH w/ tbg. Hydrotest to 3500 psi. Replace all bad joints and set tbg at approx. 7550'.
4. NDBOP. NUWH. Swab well to flow.
5. RDMOSU.

Note: The Hughes 2 had a suspected tubing leak near the surface between 100'-200' KB.

Cum Gas	283,892 MCF
Cum Oil	2,527 BO
Avg Gas	135 MCFD
Avg Yld	9 bbl/MMCF

ADMIN - MIKE GAMMON

