

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF - 078046	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> RC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. Hudges 2 m SR	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2440' FNL 1770' FEL At top prod. interval reported below At total depth		9. API WELL NO. 3004523341	
14. PERMIT NO. 0719/79		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 04/29/79		11. SEC., T., R., M., OR BLOCK. AND SURVEY OR AREA G Section 21	
16. DATE T.D. REACHED 10/19/79		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 03/31/95		13. STATE New Mexico	
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6464' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7663'		21. PLUG, BACK T.D., MD & TVD 7242' 7/90'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* MESAVERDE 4680' - 5326'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL		27. WAS WELL CORED n	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36#	227'	13-3/4"
7"	10.5# 23	3500'	8 3/4"
4 1/2"	10.5	7660	6-1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	3320'	7660'	500 sks
31. PERFORATION RECORD (Interval, size and number) see attachment		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED see attachment	
33.* PRODUCTION			
DATE FIRST PRODUCTION 03 27 1995	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing		WELL STATUS (Producing or shut-in) SN wo pipeline
DATE OF TEST 03 27 1995	HOURS TESTED 2	CHOKE SIZE 48/64	PROD'N FOR TEST PERIOD
FLOW TUBING PRESS 40	CASING PRESSURE 155	CALCULATED 24-HOUR RATE	OIL - BBL. .25
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		GAS - MCF. 0	
35. LIST OF ATTACHMENTS Plugged back/ Perf / Frac		WATER - BBL. .75	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		OIL GRAVITY - API (CORR.)	
SIGNED Lois Raeburn		TITLE Business Assistant	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

APR 19 1995

FARMINGTON DISTRICT OFFICE

TABLE OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including
vertical tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland	2770'	
				Pictured Cliffs	3100'	
				Lewis Shale	3190'	
				Cliff House	4660'	
				Mancos	5765'	
				Gallup	6540'	
				GreenHorn	7300'	
				Dakota A	7400'	

HUGHES 'B' 6 R LOCATION: SEC 21, T 29N, R 8W 2440' FNL, 1770' FEL, SAN JUAN COUNTY, NM API 3004523341,

On 3/21/95 MIRUSU , NDWH, NUBOP, TALLY OUT TBG, TIH W/WIRELINE SET CIBP @ 7242' & 7274'. COVER W/52' CMT. RUN PKR & PRESSURE TEST CSG TO 1000' PSI. TEST OK. plugged back the Dakota formation.

Pt. Lookout:	PERF: 5290' - 5326' W/2 JSPF, .34" DIAM. 74 SHOTS OPEN.
	PERF: 5344' - 5368' W/2 JSPF, .34" DIAM. 50 SHOTS OPEN.
Menefee:	PERF: 4880' - 4886' W/2 JSPF, .34" DIAM. 14 SHOTS OPEN.
	PERF: 4864' - 4874' W/2 JSPF, .34" DIAM. 22 SHOTS OPEN.
	PERF: 4850' - 4856' W/2 JSPF, .34" DIAM. 14 SHOTS OPEN.
	PERF: 4842' - 4844' W/2 JSPF, .34" DIAM. 6 SHOTS OPEN.
	PERF: 4797' - 4828' W/2 JSPF, .34" DIAM. 64 SHOTS OPEN.
Cliffhouse:	PERF: 4748' - 4760' W/2 JSPF, .34" DIAM. 26 SHOTS OPEN.
	PERF: 4730' - 4741' W/2 JSPF, .34" DIAM. 24 SHOTS OPEN.
	PERF: 4680' - 4700' W/2 JSPF, .34" DIAM. 42 SHOTS OPEN.

Pt Lookout : FRAC: 5290' - 5368' PAD W/185,091 SCF 70 QUAL N2 FOAM, FRAC W/311,161 SCF 70 QUAL N2 FOAM, 103,400 LBS OF 16/30 BRADY SAND. BREAKDOWN PRESSURE: MAX PSI: 3800 , MAX RATE: 64.0

Menefee & Cliffhouse : FRAC: 4886' - 4700' PAD W/253,637 SCF 70 QUAL N2 FOAM, FRAC W/1,150,867 SCF 70 QUAL N2 FOAM, 186,900 LBS OF 16/30 BRADY SAND. BREAKDOWN PRESSURE: MAX PSI: 2583 , MAX RATE: 68.0 RDMO ON 3/24/95