

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company							
3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Denver, Co. 80222							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 920' FNL & 1800' FEL, Unit B XX Top of Prod. Interval Reported Below XX Total Depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 5/11/79				16. DATE T.D. REACHED 5/22/79		17. DATE COMPL. (Ready to prod.) 7/7/79	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6712' GL				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7902'		21. PLUG, BACK T.D., MD & TVD 7881'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7646 - 7874 (Dakota)						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Density, Induction, GR, Caliper						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36		240'		13 3/4"	
7"		23		3700'		8 3/4"	
4 1/2"		10.5 & 11.6		7902'		6 1/4"	
CEMENTING RECORD		AMOUNT PULLED					
200 Sacks		None					
660 Sacks		None					
625 Sacks		None					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		3578'		7902'		625	
SCREEN (MD)		30. TUBING RECORD					
2 3/8"		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
7650'		7650'		7650'		7650'	
31. PERFORATION RECORD (Interval, size and number) 116 holes from 7646' to 7874'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7646 - 7874				500 gal 7 1/2% MCA			
				1500 gal 15% HCL			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) W.O. pipeline Shut-In—connection	
DATE OF TEST 7/18/79		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
OIL—BBL. Q= 3454		GAS—MCF. AOF = 4037		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. 248		CASING PRESSURE 942		CALCULATED 24-HOUR RATE →		OIL GRAVITY API (DEGR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold pending hoop-up							
35. LIST OF ATTACHMENTS Two copies of electric logs forwarded by Dresser Atlas; Blue Jet, Inc.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED Charles J. Tatham		TITLE Administrative Supervisor				DATE 7/30/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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