Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIORINTERIOR

BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side) POR APPROVED OMB NO. 1004-0137 Expires: December 31,1991

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078416A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
la. TYPE OF WELL	OIL WELL	GAS WELL	DRY	ОТН	ER 27	1	*** 5	7. UNIT AGRE	EMENT NA	ME		
B. TYPE OF COMPLETION: NEW WORK OVER DEEP PLUG DIFF. X OTHER Add New Pool & DHC												
METT	WORK OVER EN	BACK L	RESVR.	× oth	ER AGO	New Fool a	DI 10	8. FARM OR L		IE, WELL NO.		
2. NAME OF OPERATOR Among Production Company Mary Corley									Wil	1ch A #3		
Amoco Production		3/11/2	3 4 1		lviar y	Coney		9. API WELL				
3. ADDRESS AND TELEPHONE NO. 281-366-4491									30-045-23342			
P.O. Box 3092 Houston, IX App one On									10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WE	16	clearly and in accordi	ince Oith any	4	rements)*					Mesaverde		
At surface 920' FSL (1806' FEL									11. SEC., T., R., M., OR BLOCK. AND SURVEY OR AREA			
At top prod. interval reported below DIST. 3								B-	Section	23		
Z. A								Township	29N	Range 8W		
At total depth		King .	- (1)	. ў				12. COUNTY O				
		S RI DI	14) 75	MIT NO.	1	ATE ISSUED				13. STATE New Mexico		
		201,01	منعنان			01/01/20		J	Juan	EV. CASINGHEAD		
5. DATE SPUDDED	16. DATE T.D. REA		COMPL. (R		d.) 18. I	ELEVATIONS (.I. GR, EIC.)	19. EL	.EV. CASINGREAD		
05/11/1979	05/22/197		03/10/2		LE COMPI		712' GR	ROTARY	2 1001	CABLE TOOLS		
20. TOTAL DEPTH, MI	& TVD 21. PLUG		TVD 22. H	OW MAN	LE COMPL., Y*	DRI	ERVALS LLED BY	Rota	:	CABLE 100L3		
7902		7881'	i_							WAS DIRECTIONAL		
PRODUCING INTERV	AL(S), OF THIS CO	MPLETION - TOP, E	BOTTOM, NA	AME (MD A	ND TVD)*				25.	. WAS DIRECTIONAL SURVEY MADE		
5006' - 5756' E	Blanco Mesavero	de								NO		
									27. WA	S WELL CORED		
26. TYPE ELECTRIC A	ND OTHER LOGS R	.UN	CBL									
				ZODD (B)		a act in wall)						
28.					port all string		EMENT CE	MENTING RE	CORD	AMOUNT PULLED		
CASING SIZE/GRADE	43.2/1 200 SXS								<u> </u>			
9 5/8"	36#	1			8 3/4" 660 SXS							
7 *	23#	37	3700'		3/4 000 0/10							
				<u> </u>						 		
	<u></u>		30. TUBING RECORD									
29.	TOP (MD) BOTTOM (MD) SACKS CEME			NATAITA	SCREEN (MD) SIZE			DEPTH SET (MD) PACKER SET (MD				
SIZE	TOP (MD)	BOTTOM (MD)	ļ		2 3/8'							
4 1/2*	3578'	7902	623	- 47		23	76			 		
			l		32.	ACID, SHOT	FRACTI	IRE CEMEN	IT SOUE	EZE, ETC.		
PERFORATION RECORD(Interval, size, and number) DEPTH INTERVAL (MD)								AMOUNT AND KIND OF MATERIAL USED				
								1# 16/30 Arizona sand & \$ 70 Quality Foam				
and the second s								0# 16/30 Arizona sand & \$ 70 Quality Foam				
4. 5006' - 5158' w/1 JS	SPF, .340 inch diameter	, 152 shots										
22 *				PRO	DUCTION							
33.* DATE FIRST PRODUC	THON PROD	UCTION METHOD	(Flowing, gas			e of pump)				US (Producing or		
DATE FIRST PRODUC	TION THOS		3.0		=			,	hut-in)	SI		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'	N FOR PERIOD	OIL - BBL.	GAS -	MCF.	WATER -	BBL.	GAS-OIL RATIO		
01/01/2000	Mooks 125122	3/4"	TEST I	PERIOD					_	OR RECORL		
FLOW TUBING PRES	S CASING PRESSU	RE CALCULATE	D OIL - E	BBL.	GAS -	MCF.	WATER	- BBL.	TEDE	RAVITY - API (CORR.)		
PLOW TOBING TREES.	0.0	RE CALCULATE 24-HOUR RAT	TE					ACCEP	`[0000		
34. DISPOSITION OF	GAS (Sold, used for fi	uel, vented, etc.)		-			TEST W	ITNESSED BY	a -	7 5000		
TO BE SOLD	J. 10 100m, mem joi ji	,							MAR	FICE		
35. LIST OF ATTACH	IMENTS								4	IN LIELLY OF		
								CAP	MINGIC	ON FIELD OFFICE		
36. I hereby certify	that the foregoing	and attached inforr	nation is cor	mplete and	correct as de	termined from	all availab	le record				
56. Thereby certify	(////	14/1.				Business A			. A TE	03/14/2000		
SIGNED	VIII AUG	willy	`	TITLE _	31. [Jusii iess A	i idiyət		DATE			
	11/11											

WILCH A #3 RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT 03/14/2000

02/29/2000 MIRUSU NDWH & NU BOPs & tested to 3,000#. Held OK. TIH w/TBG & tag BTM . TOH. SDFN.

03/01/2000 TIH w/CIBP & set @ 5900'. RU & run CBL & log interval 5990' to 4900'. CMT Bond looked good over Mesaverde zone w/good isolation above & below. Press test CSG to 1500# for 15 min. Test OK. TIH w/pkr & test CSG down backside. Set PKR @ 3000' & test PKR for 10 min @ 2000#. Test Ok. Moved PKR tyo 2250' & test CSG down backside for 2800#. Held OK. Moved PKR to 1200' & test CSG to 3000#. Held OK. TOH & SWIFN.

03/02/2000 RU & Perf 1st stage - Point Lookout - from 5700' - 5756' w/2 JSPF, .340 inch diameter, total shots fired 112, and from 5538' - 5688' w/1 JSPF, .340 inch diameter, total shots fired 130.

03/03/2000 RU & frac 1st stage w/99,571# 16/30 Arizona Sand & N2 Quality Foam. RU & TIH w/CIBP & set @ 5350'. RU & perf 2nd stage - Cliffhouse - from 5180' - 5294' w/2 JSPF, .340 inch diameter, total shots fired 228 and from 5006' - 5158' w/1 JSPF, .340 inch diameter, total shots fired 152. RU & Frac 2nd stage w/88,260# 16/30 Arizona Sand and 70 Quality Foam. RU & flow back thru '4" choke. Ave PSI 600#. Flowed overnight to C/O.

03/04/2000 Continued to flow back well to C/O. Flow Press 340#

03/06/2000 TIH & drill out CIBP set @ 5350'. Flow back well on $\frac{1}{2}$ " choke to C/O. Flow press 310#.

03/07/2000 Continued to flow back well to C/O. Flow Press 300#.

03/08/2000 TIH & drill out CIBP set @ 5900'. Flow back well on ½" choke to C/O.

03/09/2000 TIH & C/O w/air to bottom, well unloading fluids and sand.

03/10/2000 TIH w/production TBG & land @ 7852'. Production to be downhole commingled with Basin Dakota per DHC -2482 dated 11/29/1999. Mesaverde zone was not separately tested. Production from Measverde Gas Pool shall be determined by subtracting Basin Dakota Gas Pool production from the well's total monthly production.

03/13/2000 RDSUMO. Rig release @ 1030 hrs.