

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					5. LEASE DESIGNATION AND SERIAL NO. SF - 078416A				
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Add New Pool & DHC					6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
2. NAME OF OPERATOR Amoco Production Company					7. UNIT AGREEMENT NAME				
3. ADDRESS AND TELEPHONE NO. P.O. Box 3092 Houston, TX					8. FARM OR LEASE NAME, WELL NO. Wilch A #3				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 920' FSL At top prod. interval reported below At total depth					9. API WELL NO. 30-045-23342				
PERMIT NO.					DATE ISSUED 01/01/2000				
15. DATE SPUDDED 05/11/1979					16. DATE T.D. REACHED 05/22/1979				
17. DATE COMPL. (Ready to prod.) 03/10/2000					18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6712' GR				
19. ELEV. CASINGHEAD					20. TOTAL DEPTH, MD & TVD 7902				
21. PLUG, BACK T.D., MD & TVD 7881'					22. IF MULTIPLE COMPL., HOW MANY*				
23. INTERVALS DRILLED BY					24. ROTARY TOOLS Rotary				
25. WAS DIRECTIONAL SURVEY MADE					26. TYPE ELECTRIC AND OTHER LOGS RUN CBL				
27. WAS WELL CORED					28. CASING RECORD (Report all strings set in well)				
29. LINER RECORD					30. TUBING RECORD				
31. PERFORATION RECORD (Interval, size, and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
33.* PRODUCTION					34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				
35. LIST OF ATTACHMENTS					36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WILCH A #3
RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT
03/14/2000

02/29/2000 MIRUSU NDWH & NU BOPs & tested to 3,000#. Held OK. TIH w/TBG & tag BTM. TOH. SDFN.

03/01/2000 TIH w/CIBP & set @ 5900'. RU & run CBL & log interval 5990' to 4900'. CMT Bond looked good over Mesaverde zone w/good isolation above & below. Press test CSG to 1500# for 15 min. Test OK. TIH w/pkr & test CSG down backside. Set PKR @ 3000' & test PKR for 10 min @ 2000#. Test Ok. Moved PKR tyo 2250' & test CSG down backside for 2800#. Held OK. Moved PKR to 1200' & test CSG to 3000#. Held OK. TOH & SWIFN.

03/02/2000 RU & Perf 1st stage - Point Lookout - from 5700' - 5756' w/2 JSPF, .340 inch diameter, total shots fired 112, and from 5538' - 5688' w/1 JSPF, .340 inch diameter, total shots fired 130.

03/03/2000 RU & frac 1st stage w/99,571# 16/30 Arizona Sand & N2 Quality Foam. RU & TIH w/CIBP & set @ 5350'. RU & perf 2nd stage - Cliffhouse - from 5180' - 5294' w/2 JSPF, .340 inch diameter, total shots fired 228 and from 5006' - 5158' w/1 JSPF, .340 inch diameter, total shots fired 152. RU & Frac 2nd stage w/88,260# 16/30 Arizona Sand and 70 Quality Foam. RU & flow back thru 1/4" choke. Ave PSI 600#. Flowed overnight to C/O.

03/04/2000 Continued to flow back well to C/O. Flow Press 340#

03/06/2000 TIH & drill out CIBP set @ 5350'. Flow back well on 1/2" choke to C/O. Flow press 310#.

03/07/2000 Continued to flow back well to C/O. Flow Press 300#.

03/08/2000 TIH & drill out CIBP set @ 5900'. Flow back well on 1/2" choke to C/O.

03/09/2000 TIH & C/O w/air to bottom, well unloading fluids and sand.

03/10/2000 TIH w/production TBG & land @ 7852'. Production to be downhole commingled with Basin Dakota per DHC -2482 dated 11/29/1999. Mesaverde zone was not separately tested. Production from Measverde Gas Pool shall be determined by subtracting Basin Dakota Gas Pool production from the well's total monthly production.

03/13/2000 RDSUMO. Rig release @ 1030 hrs.