

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 So. Colo. Blvd., Denver, CO. 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2450' FSL & 1160' FWL, Unit L
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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☒
☐
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☐
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☐
☐

5. LEASE
USA-SF-078416-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wilch

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 23, T-29-N, R-8-W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6455' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/23/79 - 5/27/79

MIRUCU. Pressure tstd csg to 3500 psi for 30 min-held ok. Displaced hole w/1% KCL water. Spotted 500 gal 7½% HCL from 7690'-7500'. Ran electric log. Perforated the Dakota "D" formation from 7530-7544, 7552-7570, 7778-7790 w/2 JSPF. AIR-34 bpm @ 3500 psi. Acidized w/1000 gal 15% HCL acid @ 12 bpm-3500 psi. Frac'd well w/81,500 gal water, 30# Gel, 1 gal Aquaflo, 25# Aquaseal; 50,000# 20/40 sand, 15,000# 10/20 sand. MTP-3500, ATP-3150, AIR-40 bpm. ISIP-1900, 15 min SI-1700. Pressure tstd csg to 3500 psi for 30 min-held ok. Perforated the Dakota "A" formation from 7346-7368 w/2 JSPF. Acidized w/1000 gal 15% acid @ 34 bpm-3000 psi. Frac'd well w/89,140 gal water, 30# Gel, 1 gal Aquaflo, 25# Aquaseal/1000 gal, 1% KCL; 50,000# 20/40 sand, & 15,000# 10/20 sand. ATP-3000, MTP-3500. Ran 2 3/8" tbg & set @ 6371' NU wellhead. RDMOCU.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Carley Thutten

TITLE Admin. Supervisor DATE 6-1-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

nmoc