

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 So. Colo. Blvd., Denver, CO. 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2340' FNL & 1450' FEL, Unit G
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE

SF-078414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Day

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T-29-N, R-8-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6404' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/18/79 - 5/21/79

MIRUCU. Pressure tstd csg to 3500 psi for 30 min-held ok. Displaced hole w/water containing 1% KCL. Spotted 750 gal 7 1/2% HCL acid @ 7578'. Ran electric log. Perforated the Dakota formation from 7566 - 7578, 7554 - 7558, 7540 - 7544, 7522 - 7524, 7518 - 7520, 7360 - 7372, 7354 - 7358, 7346 - 7350/w 2 JSPF. Broke dn perf's w/1100 psi @ 40 bpm. ISIP-550 psi. Acidized w/1000 gal 15% HCL acid @ 48 bpm - 3000 psi. Frac'd well w/90,880 gal water, 30# Gel/1000 gal; 120,000# 20/40 sand; 30,000# 10/20 sand @ 49 bpm-3300 psi. ATP-2800. Max TP-3500. ISIP-1000 psi. Ran 239 jts 2 3/8" tbg & set @ 7389'. Installed wellhead. FCP-650, FTP-35. RDMOCU.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Carley W. Hatten TITLE Admin. Supervisor DATE 5/21/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: