

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
JUL 1 8 1968
OIL CON. COM.
DIST. 3Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078415 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roelofs

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T29N, R8W

12. COUNTY OR PARISH
San Juan13. STATE
N. M.

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

930 Petroleum Club Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1140' fsl 960' fwl

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4/6/68

16. DATE T.D. REACHED

4/18/68

17. DATE COMPL. (Ready to prod.)

4/24/68

13. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6364' Gr.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7600'

21. PLUG, BACK T.D., MD & TVD

7587'

22. IF MULTIPLE COMPL., HOW MANY

Single

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7600'

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 7349' to 7534'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric & Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30	245'	13 3/4"	150 sx.	---
7"	20	3390'	8 3/4"	300 sx.	---
4 1/2"	11.6 & 10.5	7600'	6 1/4"	210 sx.	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
			None		1 1/4"	7555'	No

31. PERFORATION RECORD (Interval, size and number)

7460'-26, 7493'-95, 7523'-25, 7528'-30,
7536'-38, 7541'-43, 7548'-50, 7554'-56,
7570'-72, & 7582'-84

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7460' - 7585'	15,000# 20-40 sd.
	30,660 gal. water
7350' - 7365'	78,750 gal. water
	65,000# 20-40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or Shut in)
---	Flowing	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/27/68	3 hrs.	3/4"	→				
FLOW. PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
csg. 397	SI 2310	→		5020	---	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

CAOF 5151

TEST WITNESSED BY

Dugan

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Original signed by T. A. Dugan TITLE Engineer

DATE 7/11/68

*(See Instructions and Spaces for Additional Data on Reverse Side)