

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 So. Colo. Blvd., Denver, Co. 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2340' FNL & 1450' FEL, Unit G
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Production csq & Spud		

5. LEASE USA - 35424
SF - 078414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Day

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T-29-N, R-8-W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6404' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/6/79 - 4/16/79

Spudded 12 1/4" hole on 4/5/79. Drilled to 229'. Ran 5 jts 9 5/8", 36#, K-55 csq & set @ 225'. Cemented w/125 Sx Class "B" cement w/3% CACL2 & 4#/Sx Flocele. Circulated 10 bbls cement to surface. WOC 12 hrs. NUBOE. Pressure tstd to 900 psi for 30 min - held ok. Reduced hole to 8 3/4" and drilled to 3500'. Ran 93 jts of 7", 23#, K-55 csq and set @ 3500'. Cemented w/600 Sx Lite, 12 1/2#/Sx Gilsonite, 1/4#/Sx Flocele, followed by 100 Sx Class "B" neat cement w/2% CACL2. WOC 18 hrs. Reduced hole to 6 1/4" and drilled to T.D. @ 7635' on 4/13/79. Ran electric logs. Ran 97 jts of 4 1/2", 10.5# & 11.6#, K-55 csq and set @ 7635' w/top of liner @ 3321'. Cemented w/20 bbl mud flush, 550 Sx 50/50 poz class "B" cement, 2% gel, .5% CFR-2, 1/4#/Sx Flocele, 0.6 Halad - 9, 5#/Sx Gilsonite. Plugged down, and released rig. WOCU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Watkins TITLE Admin. Supervisor DATE 4/23/79

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

