

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Day

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 8, T-29-N, R-8-W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

720 So. Colorado Blvd., Denver, Co. 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2340' FNL & 1450' FEL, Unit G

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXX

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4/5/79

16. DATE T.D. REACHED

4/13/79

17. DATE COMPL. (Ready to prod.)

5/21/79

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6404' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7635'

21. PLUG, BACK T.D., MD & TVD

7600'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7346' - 7578' (Dakota)

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind.-GR; CDL, Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	225'	12 1/4"	125 Sacks	None
7"	23#	3500'	8 3/4"	700 Sacks	None
4 1/2"	10.5 & 11.6#	7635'	6 1/4"	550 Sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3321'	7635'	550		2 3/8"	7389'	7389'

31. PERFORATION RECORD (Interval, size and number)

88 holes from 7346' to 7578'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7346'-7578'	750 gal 7 1/2% HCL
	1000 gal 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or
shut-in) Shut In

Pipeline connection

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	TEST WITNESSED BY
6/12/79	3 hrs	3/4"			Q- 4251		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (CORR.)	
305	996			AOF = 5019			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold pending hook-up.

35. LIST OF ATTACHMENTS

Two copies of electric logs forwarded by Go, International

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Administrative Supervisor

DATE

6-20-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

Tymock