

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other
in-
structions)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ DHC - 2662		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME, WELL NO. Day 2	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3092 Houston, TX		9. API WELL NO. 30-045-23361	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2340' FNL 1450' FEL At top prod. interval reported Unit G At total		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
14. PERMIT NO.		DATE ISSUED 05/31/2000	
15. DATE SPUNDED 04/05/2000		16. DATE T.D. REACHED 04/13/2000	
17. DATE COMPL. (Ready to prod.) 09/15/2000		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6404'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7635	
21. PLUG, BACK T.D., MD & TVD 7600'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary		24. ROTARY TOOLS Rotary	
25. CABLE TOOLS		26. WAS DIRECTIONAL SURVEY MADE NO	
27. TYPE ELECTRIC AND OTHER LOGS RUN Ind. - GR; CDL, Caliper		28. WAS WELL CORED N	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36#	225'	12 1/4"
7"	23#	3500'	8 3/4"
4 1/2"	10.5# & 11.6#	7635'	6 1/4"
30. TOP OF CEMENT, CEMENTING RECORD			
125 SXS			
700 SXS			
550 SXS			
31. AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	3321'	7635'	550 SXS
32. SCREEN (MD)			
2 3/8"			
33. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
4 1/2"	7359'		
34. PERFORATION RECORD (Interval, size, and number)			
1. 5073'-5165' & 5455' - 5478' w/2 JSPF, .340 inch diameter, 22 shots			
2. 5262' - 5415' w/1 JSPF, .340 inch diameter, 18 shots			
3. 4654' - 4842' w/1 JSPF, .340 inch diameter, 23 shots			
5. 4865' - 4958' w/2 JSPF, .340 inch diameter, 12 shots			
35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)			
5073' 5165' 80,000# 16/30 sand & 70 Quality Foam			
5455' 5478' 80,000# 16/30 sand & 70 Quality Foam			
4654' 4958' 80,000# 16/30 sand & 70 Quality Foam			
36. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	
09/12/2000		F	
HOURS TESTED		WELL STATUS (Producing or shut-in)	
12 hrs.		SI	
CHOKE SIZE		OIL - BBL.	
3/4"		Trace	
PROD'N FOR TEST PERIOD		GAS - MCF.	
		1300 MCF	
FLOW TUBING PRESS.		WATER - BBL.	
CASING PRESSURE		Trace	
120#		GAS-OIL RATIO	
CALCULATED 24-HOUR RATE		OIL - BBL.	
		Trace	
OIL - MCF.		WATER - BBL.	
		Trace	
OIL - CORR. (CORR.)			
37. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TO BE SOLD			
38. LIST OF ATTACHMENTS			
39. I hereby certify that the foregoing and attached information is complete and correct as determined from available records			
SIGNED		TITLE	
Melissa Velasco		Permitting Assistant	
DATE		DATE	
09/29/2000		09/29/2000	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Day 2 RECOMPLETION SUBSEQUENT REPORT 09/29/00

09/05/00 MIRUSU @ 0900 hrs. NDWH & NU BOP's. TOH W/TBG.

09/06/00 TIH & set a CIBP @ 5650'. Load hole w/2% KcL water. Pressure Test CSG to 2500#. Held Ok. SDFN.

09/07/00 RU & Perf 1st Stage as follows w/2 JSPF, .340 inch diameter, total shots fired 22:

5073'	5118'	5150'	5470'
5102'	5128'	5165'	5478'
5108'	5140'	5455'	

Perf 1st Stage as follows w/1 JSPF, .340 inch diameter, total shots fired 18:

5262'	5290'	5322'	5348'	5375'	5388'
5270'	5300'	5324'	5350'	5378'	5402'
5280'	5312'	5334'	5358'	5385'	5415'

09/08/00 RU & Frac 1st Stage w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & TIH w/CIBP & set @ 4985'.

RU & Perf 2nd Stage as follows w/1 JSPF, .340 inch diameter, total shots fired 23:

4654'	4686'	4715'	4752'	4804'	4832'
4663'	4690'	4725'	4768'	4812'	4840'
4670'	4695'	4732'	4782'	4820'	4842'
4676'	4700'	4742'	4795'	4825'	

RU & Perf 2nd Stage as follows w/2 JSPF, .340 inch diameter, total shots fired 12:

4865	4943'
4906'	4948'
4935'	4958'

RU & Frac 2nd Stage w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & Flow back well thru $\frac{1}{2}$ " choke all night.

09/11/00 Open well up to 3" line. RU & TIH w/ 3 7/8" mill & 2 $\frac{1}{4}$ " TBG & tag fill @ 4820". RU & C/O sand to top of CIBP set @ 4985'. PU above perfs. SDFN.

09/12/00 TIH & tag fill @ 4970'. RU & C/O to top of CIBP @ 4985'. PU above liner top & flowed well all night.

09/13/00 TOH tag fill @ 7524. CIRC hole clean to PBD 7600'. PU above perfs & flowed well through 3" lines. SDFN.

09/14/00 TIH & tag fill @ 7594'.

09/15/00 TIH & Land TBG @ 7357'. ND BOP's & NUWH. Pull TBG plug & ran into hole w/TBG.

RDMOSU. Rig Release @ 0700 hrs.