	i		
DISTRIBUTION	NEW MEXICO OIL C	CONSCIDENTATION	
ANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104
·ILE	KEQ0E31	AND	Supersedes Cid C-104 and C-1 Effective 1-1-65
I.S.G.S.	T AUTHORIZÁTION TO TRA	ANSPORT OIL AND NATURAL	0.4.5
LAND OFFICE	AOTHORIZATION TO TRA	ANSFORT OIL AND NATURAL	GAS
TRANSPORTER OIL / GAS /			
OPERATOR 2	1		API 30-045-23420
Operator			
Tenneco Oil Com			
720 So. Colorad Reason(s) for filing (Check proper box	o Blvd., Denver, Colorad	0 80222 Other (Please explain)	
New Well	Change in Transporter of:	Office (Trease explain)	ı
Recompletion	Oil Dry Go	15	
Change in Ownership	Casinghead Gas Conder	<b>├</b>	
If change of ownership give name	, , ,		
and address of previous owner	I DAGD		+05 070407 4
DESCRIPTION OF WELL AND Lease Name	Well No. Poor Jame, Including F	ormation Kind of Leas	*SF-078487-A
Florance	108 Pictured Cli	ffs State, Federa	alor Fee Federal *
	10 Feel From The North Lin	ne and 1510 Feet From	The East
Line of Section 31 Tov	wnship 29-N Range	8-W , NMPM, Sar	n Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	1
Name of Authorized Transporter of Cil	or Condensate 🔀	Address (Give address to which appro	
Permian Corp.  Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Box 1183, Houston, Tex	kas 77001
El Paso Natural Gas Co		Box 990, Farmington,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 31 29N 8W	Is gas actually connected? Wh	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	$\operatorname{Oil} \operatorname{Well} \qquad \operatorname{Gas} \operatorname{Well} \qquad $	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5/6/79	6/6/79	2675'	2624'
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
6019' GL	Pictured Cliffs	2472'	2534'
Perforations	1 / C cur cu o i i i i	2472	Depth Casing Shoe
92 holes from 2472' to	2527 '		John Gading Ends
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	191'	140
7 7/8"	4 1/2"	2675 '	650
	1 1/4"	2534'	
	<u> </u>		<u></u>
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas - MCE
GAS WELL			<u> </u>
	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate

3 hrs.
Tubing Pressure(shut-in)

765

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Supervisor

(Title)

1688

back pressure

Testing Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

Administrative

OIL CONSERVATION COMMISSION 5 1979

Choke Size

3/4"

10.14.5 1

JUL APPROVED By Original Signed by A. R. Renarios SUPERVISOR DISTRICT # 3

Casing Pressure (Shut-in)

775

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanasata Booms C-104 must be filed for each cool in multiply