

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078487-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Denver, Co. 80222				8. FARM OR LEASE NAME Florance	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1010' FNL & 1510' FEL, Unit B ***top of rock interval reported below*** ***total depth***				9. WELL NO. 108	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs	
15. DATE SPUDDED 5/6/79				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T-29-N, R-8-W	
16. DATE T.D. REACHED 5/9/79				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 6/6/79				13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6019' GL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2675'		21. PLUG, BACK T.D., MD & TVD 2624'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY → 0-TD				ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2472 - 2527 (Pictured Cliffs)				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Ind.-GR; Linear Neutron, CDL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24		191'	
4 1/2"		10.5		2675'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
None					
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
1 1/4"		2534'		2534'	
31. PERFORATION RECORD (Interval, size and number) 92 holes from 2472' to 2527'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2472 - 2527		300 gal mud acid			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut In - W.O. Pipeline Connection
DATE OF TEST 6/20/79		HOURS TESTED 3		CHOKES SIZE 3/4"	
FLOW. TUBING PRESS. 97		CASING PRESSURE 305		CALCULATED 24-HOUR RATE →	
OIL—BBL. 0		GAS—MCF. Q = 1452		WATER—BBL.	
OIL GRAVITY-API (CORR.)		GAS—MCF. AOF = 1588		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be sold pending hook-up					
35. LIST OF ATTACHMENTS Two copies of electric logs forwarded by Schlumberger; Welox					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Curly J. Stathos		TITLE Administrative Supervisor		DATE 6/28/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

nymoccl

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2470	2560	Gas	Ojo Alamo Kirtland Fruitland	1428 1588 2254	

38. GEOLOGIC MARKERS