

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

5. Lease Designation and Serial No.

SF - 078487A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
☐ Oil Well
☒ Gas Well
☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

Attention: Mary Coffey

3. Address and Telephone No.
P.O. BOX 3092 HOUSTON, TX 77253

281-366-4490

8. Well Name and No.
Florance 108

9. API Well No.
30-045-23420

10. Field and Pool, or Exploratory Area
Blanco (Pictured Cliffs)

11. County or Parish, State
SAN JUAN NEW MEXICO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1010' FNL 1510' FEL Sec. 31 T 29N R 8W UNIT B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other BLM LTR 9/10/1999

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon the subject well as per the attached well work procedure.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Business Analyst

Date

02-10-2000

(This space for Federal or State office use)

Approved by

Title

Date

MAR 15 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

Well Work Procedure

Florance 108

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 1 ¼" tubing. Rig up wireline, TIH, run short string CBL to confirm cement top.
5. **If cement top is below 2,200'**, perforate at 2,193' and 1,638'. TIH with 1 ¼" tubing workstring and CIBP, set CIBP at 2,450'. Spot cement plug from 2,450' to 2,350' (12 sacks). TOH to 2,193', circulate cement behind 4 ½" casing (40 sacks), spot cement plug from 2,193' to 2,093' (12 sacks). TOH to 1,638', attempt to circulate cement behind 4 1/2" casing to surface (453 sacks), and spot cement plug from 1,638' to 1,378' (30 sacks). TOH to 241', spot cement plug from 241' to surface (28 sacks).
6. **If cement top is between 2,900' and 1,700'**, perforate at 1,638'. TIH with 1 ¼" tubing workstring and CIBP, set CIBP at 2,450'. Spot cement plug from 2,450' to 2,350' (12 sacks). TOH to 2,193', spot cement plug from 2,193' to 2,093' (12 sacks). TOH to 1,638', circulate cement behind 4 1/2" casing to surface (453 sacks), and spot cement plug from 1,638' to 1,378' (30 sacks). TOH to 241', spot cement plug from 241' to surface (28 sacks).
7. **If cement top is between 1,400' and 250'**, perforate at 241'. TIH with 1 ¼" tubing workstring and CIBP, set CIBP at 2,450'. Spot cement plug from 2,450' to 2,350' (12 sacks). TOH to 2,193', spot cement plug from 2,193' to 2,093' (12 sacks). TOH to 1,638', spot cement plug from 1,638' to 1,378' (30 sacks). TOH, circulate cement behind 4 1/2" casing to surface (67 sacks), and spot cement plug from 241' to surface (28 sacks).
8. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
9. Contact FMC and ship surface equipment to yard or other location per instructions.
10. Provide workorder to Buddy Shaw for reclamation.
11. Rehabilitate location according to BLM or State requirements.