## UNITED STATES

5 LEASE

	5. LEASE
DEPARTMENT OF THE INTERIOR	USA-SF-078416-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas to other	Wilch 2 8
weii — weii Othei	9. WELL NO.
2. NAME OF OPERATOR Tenneco Oil Company	10 FIELD OR WILLDOOT NAME
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME  Basin Dakota
720 South Colorado Blvd., Denver, Co. 80222	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SAFT SAFT
below.)	Sec. 25, T-29-N, R-8-W
AT SURFACE: 900' FNL & 800' FWL, Unit D	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
	14. API NO. 프로그램 프 프로플램
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
MEI ONLY ON OTHER BANK	15. ELEVATIONS (SHOW DF, KDB, AND WD)  (347 GL  (347 GL  (347 GL  (347 GL  (347 GL  (348 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	47 GL - 8 , 8
TEST WATER SHUT-OFF	🕜 🔪 - Fight a Paila
FRACTURE TREAT	
SHOOT OR ACIDIZE   KX REPAIR WELL	
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	一、SUM 是是是 表 等的 并
ABANDON*	
(omer)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and cones pertinen	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and to this work )*
8/5/79 - 8/8/79	State of the state
	우리롱프로 사 성정병관
MIRUCU. NUBOE. Pressure tstd csg to 3500 psi for	r 15 min-held ok.; Spotted 500
gal 7 1/2% HCL acid @ 7462'. Ran electric log.	Perforated the Dakota formation
from 7230-7250, 7333-7335, 7410-7418, 7430-7438	, /452-/462 W/2 JSPF @ 30 bpm-
3000 psi. Acidized w/1500 gal 15% HCL @ 3400 ps	51. Frac d Well W/ 108,500 a
gal SW, 30# Mini-Max 3-30, 1% KCL water, 108.5 o 25000# 10/20 sand. AIR-41bpm; ATP-2700#; ISIP-	Jal Aqua 110W, 80000# 20/40 Sana,
tbg & set @ 7268'. NU wellhead. RDMOCU.	1950, 15 min SI-1250. Ran 2 3/8"
and a second result we have a second of the	
	2 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED WILLY WITH Admin. Supervi	ISOY DATE 3/14/77
(This space for Federal or State offi	ce use)
	TARRET TOTAL
APPROVED BY TITLE TOTALL CONDITIONS OF APPROVAL, IF ANY:	100 Page 2
•	SEE SEE VERY COME COM.
Mypu	Part Land