			/	
DISTRIBUTION	NEW MEXICO OIL (	CONSERVATION COMMISSION	Form C-104	
ANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1	
ILE	-i	AND	Effective 1-1-65	
4.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER OIL	_			
OPERATOR 2	_			
O' ENATOR	-		API 30-045-23477	
PRORATION OFFICE			AFT 30-043-234//	
Tenneco Oil Compar	ıv			
Address	<u> </u>			
720 South Colorado	Blvd., Denver, Co. 80	)222		
Reason(s) for filing (Check proper bos		Other (Please explain)		
New Well XX	Change in Transporter of:			
Recompletion	Of: Dry G	as		
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name				
and address of previous owner			*USA SF 078416 A	
DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, including F	Formation   Kind of Leas		
Lease Name Wilch	4 Basin Dakota	1	c: or Fee Federal *	
	- Dasin Dakota	State, 1 sach	reactur	
Location	200	000		
Unit Letter D ; G	POO Feet From The North L:	ne and 800 Feet From	The West	
Line of Section 25	ownship 29W Range	8W , NMPM, San Jua	n County	
Line of Section 25 To	ownship Z9W Range	on , rmem, Sall Jua	ii County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS		
Name of Authorized Transporter of Of	or Condensate XX	Address (Give address to which appro	oved copy of this form is to be sent)	
Giant Refining Co.		Box 256, Farmington, N		
Name of Authorized Transporter of Co		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co.		Box 990, Farmington, New Mexico 87401		
If well produces oil or liquids,	Unit Sec. Twp. Age.	***************************************	nen	
give location of tanks.	D 25 29W 8W	No	ASAP	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA			The Book I Come Books I Diff Book	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty	
	, X	X	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
7/1/79	8/8/79	7500' Top Oil/Gas Pay	7490 ' Tubing Depth	
Elevations (DF, RKB, RT, GR, etc., 6347 GL	Dakota	7230'	7268'	
	Dakota	1 7230	Depth Casing Shoe	
Perforations  96 holes fro	om 7230' to 7462'		-	
30 110 Tes 17 C		ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"	9 5/8"	224'	180	
8 3/4"	7"	3706'	700	
6 1/4"	4 1/2"	7500'	432	
	2 3/8"	7268'		
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top allo	
OIL WELL	able for this d	lepth or be for full 24 hours;		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	A Secretary of the second	
		1		
GAS WELL	It wash of Table	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Date: Conditioned Name of		
2323 Testing Method (pitot, back pr.)	3hrs. Tubing Pressure(Shut-in)	Casing Pressure (Shut-in)	Choke Stge	
	2375	2425	3/4"	
back_pressure			ATION COMMISSION	
CERTIFICATE OF COMPLIA	NCE		4 1979	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick		
				TITLESUPERVISOR
		$\alpha$		1
11. 1. 5/			compliance with RULE 1104.	
Carlly Va	of Klin	11	owable for a newly drilled or deepen canied by a tabulation of the deviati	
Administrative Su	rnature)	tests taken on the well in acc	ordance with RULE 111.	

Administrative Supervisor

29 (Date)

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.